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Our ref: S04/01018/1

Mr David Griffin CEO Renewable Power Ventures Pty Ltd Level 38, 2 Park Street SYDNEY NSW 2000

Dear Mr Griffin

Subject: Capital Wind Farm Near Tarago – Director-General's Requirements

I refer to the Department's previous correspondence dated 10 August 2005 regarding the above project's assessment under Part 3A of the *Environmental Planning and Assessment Act, 1979* (EP&A Act). With regard to the Director General's requirements for the Environmental Assessment, this letter replaces the advice given in the previous correspondence.

Pursuant to clause 8J(1) of the *Environmental Planning and Assessment Regulation 2000*, the Director-General hereby adopts the requirements previously issued on 24 September 2004 subject to certain modifications, as Director-General's requirements for the Capital Wind Farm project. These modifications include reference to certain administrative matters under Part 3A of the EP&A Act and the need to focus on key environmental issues including:

- visual impacts on the broad landscape that is going to be intruded upon, and the effect on individual residences;
- operational noise impacts taking into account the South Australian Environmental Protection Authority's Wind Farms: Environmental Guidelines' (2003);
- impacts on cultural heritage in accordance with the draft *Guidelines for Aboriginal Cultural Heritage Impact Assessment and Community Consultation* (July, 2005), prepared by the Department of Environment and Conservation;
- impacts on threatened species in accordance with the draft *Guidelines for Threatened Species Assessment* (July, 2005), prepared by the Department of Environment and Conservation and the Department of Primary Industries; and
- providing a clear and substantiated explanation of the likely power output taking account of
 capacity factors, National Electricity Market operations, what other fuel sources will
 genuinely be displaced, and likely overall greenhouse gas benefits. Also any implications
 for reserve generating capacity should be discussed.

The modified Director-General's requirements are attached.

Please contact Paul Weiner if you have any inquires.

Yours sincerely

Chris Wilson
Acting Deputy Director General
Sustainable Development Assessments and Approvals
As delegate for the Director-General

CAPITAL WIND FARM

ENVIRONMENTAL ASSESSMENT REQUIREMENTS UNDER PART 3A OF THE ENVIRONMENTAL PLANNING AND ASSESSMENT ACT 1979

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Project	The proposed wind farm would include up to 63 x 2.1 MW turbines. A substation will be constructed on site and connect to the TransGrid 330 kV transmission line that traverses the southern boundary of the project area.
Site	Located west of the village of Tarago over an area 7 km from east to west and 11 km north to south. The site is located within the Palerang Council.
Proponent	Renewable Power Ventures Pty Ltd
Date of Expiration	These Environmental Assessment requirements expire 24 September 2006.
General	The Environmental Assessment must include:
Requirements	
	an executive summary;
	a description of the proposal, including construction, operation, and any
	staging;
	details of the location of the project and environmental planning provisions
	applicable to the site and the project;
	 consideration of alternatives to the project; an assessment of the environmental impacts of the project, with particular focus
	on the key assessment requirements specified below;
	 proposed mitigation/ management measures of residual environmental impacts;
	justification for undertaking the project with consideration of the benefits/
	impacts of the proposal, and proposed management/ mitigation/ monitoring;
	a draft Statement of Commitments for environmental mitigation, management
	and monitoring for the project; and
	certification by the author of the Environmental Assessment that the information centered in the Environmental Assessment is neither false for michaeling.
Key Assessment	contained in the Environmental Assessment is neither false nor misleading. The Environmental Assessment must assess the issues specified in the Director-
Requirements	General's requirements previously issued to you on the 24 September 2004.
Consultation	You must undertake an appropriate and justified level of consultation with the
Requirements	following parties during the preparation of the Environmental Assessment:
	Commonwealth Department of Environment & Heritage;
	Environment ACT; Civil A viction Sefety Authority;
	Civil Aviation Safety Authority;Department of Defence;
	Department of Defence, Department of Primary Industries;
	Department of Environment & Conservation;
	Department of Natural Resources;
	Department of Energy, Utilities and Sustainability;
	Department of Lands – regarding whether there are any issues associated with
	Crown land;
	NSW Health (Environmental Health Branch) – regarding magnetic fields; Peods and Treffic Authority;
	Roads and Traffic Authority;Relevant Catchment Management Authorities;
	Country Energy;
	Aerial Agricultural Association of Australia;
	Relevant Local Aboriginal Land Councils and tribal representatives;
	Taylors Creek Rural Fire Service;
	Palerang Council;
	Goulburn Mulwaree Council; Local Aircraft Localing Area Councils
	Local Aircraft Landing Area Owners; and Polovant Landers groups
	Relevant Landcare groups.
	The Environmental Assessment must clearly indicate issues raised by stakeholders
	during consultation, and how those matters have been addressed in the
	Environmental Assessment.
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Landowners Information	When submitting the Environmental Assessment for an adequacy check under Section 75H(1) of the EP&A Act:
	(a) the consent of the landowner should be provided if required under Section 8F of the Regulations; and
	(b) the proponent is to provide mailing details of adjoining landowners and occupiers for all properties marked on a map.
Exhibition of EA	Pursuant to Section 75H(3) of the EP&A Act, the Environmental Assessment must
and notification	be exhibited for a minimum of 30 days.
requirements	
Peer Review	Not required at this stage.
Panels	No Panels are required at this stage.
constituted under	
s75G	
Deemed refusal	Pursuant to clause 8E(2) of the EP&A Regulation, the deemed refusal period for the
period	project will be 120 days.