

Development Application and Planning Proposal Review NSW Planning Portal Concurrence and Referral



| Authority | Authority's Reference | Agency Concurrence and Referral | Authority Contact | Authority Notification | Submission Due | Submission Made |
|---|-----------------------|---------------------------------|-------------------|------------------------|----------------|-----------------|
| NSW Dept. of Planning, Housing & Infrastructure | SSD-67368956 | | Dave Auster | 12/11/2024 | 12/12/2024 | 14/11/2024 |

| Address | Land Title |
|--|-----------------------------------|
| 28 - 54 PERCIVAL ROAD & 15 - 21 BRITTON STREET, SMITHFIELD | Lot 1 DP 597082, Lot 34 DP 617521 |

Scope of Development Application or Planning Proposal

Environmental Impact Statement (EIS) for the Britton Street Multi-Level Warehouse. Demolition of on-site structures, construction and 24/7 operation of a multi-level warehouse and distribution centre, comprised of 3 buildings connected by hardstand, 2-3 storeys in height, gross floor area of 108,896 m2, and ancillary offices.

Endeavour Energy's G/Net master facility model indicates:

Within or adjacent to the site the electrical network used in the distribution / supply of electricity are:

| Electricity Infrastructure / Apparatus | Statutory allocation (road verge / roadway*) | Easement (or other form of property tenure**) | Protected works*** | Freehold (adjoining or nearby) |
|---|--|---|-------------------------------------|--------------------------------|
| Overhead Power Lines | | | | |
| <input checked="" type="checkbox"/> Low voltage | <input checked="" type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
| <input checked="" type="checkbox"/> High voltage | <input checked="" type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
| <input checked="" type="checkbox"/> Transmission voltage | <input checked="" type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
| <input checked="" type="checkbox"/> Pole / tower | <input checked="" type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
| Underground Cables | | | | |
| <input type="checkbox"/> Low voltage | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
| <input checked="" type="checkbox"/> High voltage | <input checked="" type="checkbox"/> | <input checked="" type="checkbox"/> | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| <input type="checkbox"/> Transmission voltage | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
| <input type="checkbox"/> Streetlight / pillar | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
| Substation | | | | |
| <input type="checkbox"/> Pole mounted | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
| <input checked="" type="checkbox"/> Padmount | <input type="checkbox"/> | <input checked="" type="checkbox"/> | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| <input type="checkbox"/> Indoor | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
| <input type="checkbox"/> Zone | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
| <input type="checkbox"/> Transmission | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
| Other: Overhead earth cables. Underground and overhead pilot / telecommunications cables | <input checked="" type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |

Low voltage extra low voltage up to 1,000 volts alternating current (a.c.).

High voltage above 1,000 volts a.c and less than 33,000 volts a.c. [33 kilovolts (kV)].

Transmission voltage 33 kV up to 132,000 volts a.c. (132 kV).

*Rights provided in a public road or reserve. The allocation depends on the classification and date of roadway dedication.

** Other form of property tenure includes but is not limited to restriction, covenant, lease, licence etc.

***Protected works under Section 53 'Protection of certain electricity works' of the *Electricity Supply Act 1995* (NSW).

Other: provide detail of electricity infrastructure / apparatus.

Relevant / applicable clause numbers from Endeavour Energy's standard conditions for Development Application and Planning Proposal Review indicated by ☒ .

| Condition | Advice | Clause No. | Issue | Detail |
|-------------------------------------|-------------------------------------|------------|-------------------------|---|
| <input type="checkbox"/> | <input type="checkbox"/> | 1 | Adjoining Sites | Adjoining or nearby development / use should be compatible with the use of Endeavour Energy's sites. |
| <input type="checkbox"/> | <input checked="" type="checkbox"/> | 2 | Asbestos | Area identified or suspected of having asbestos or asbestos containing materials (ACM) present in the electricity network. |
| <input type="checkbox"/> | <input checked="" type="checkbox"/> | 3 | Asset Planning | Applicants should not assume adequate supply is immediately available to facilitate their proposed development. |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | 4 | Asset Relocation | Application must be made for an asset relocation / removal to determine possible solutions to the developer's requirements. |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | 5 | Before You Dig | Before commencing any underground activity the applicant must obtain advice from the Before You Dig service. |
| <input type="checkbox"/> | <input type="checkbox"/> | 6 | Bush Fire | Risk needs to be managed to maintain the safety of customers and the communities served by the network. |
| <input type="checkbox"/> | <input type="checkbox"/> | 7 | Construction Management | Integrity of electricity infrastructure must be maintained and not impacted by vehicle / plant operation, excessive loads, vibration, dust or moisture penetration. |
| <input type="checkbox"/> | <input checked="" type="checkbox"/> | 8 | Contamination | Remediation may be required of soils or surfaces impacted by various forms of electricity infrastructure. |
| <input type="checkbox"/> | <input checked="" type="checkbox"/> | 9 | Demolition | All electricity infrastructure shall be regarded as live and care must be taken to not interfere with any part of the electricity network. |
| <input type="checkbox"/> | <input type="checkbox"/> | 10 | Dispensation | If a proposal is not compliant with Endeavour Energy's engineering documents or standards, the applicant must request a dispensation. |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | 11 | Driveways | For public / road safety and to reduce the risk of vehicle impact, the distance of driveways from electricity infrastructure should be maximised. |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | 12 | Earthing | The construction of any building or structure connected to or in close proximity to the electrical network must be properly earthed. |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | 13 | Easement Management | Preference is for no activities to occur in easements and they must adhere to minimum safety requirements. |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | 14 | Easement Release | No easement is redundant or obsolete until it is released having regard to risks to its network, commercial and community interests. |
| <input type="checkbox"/> | <input type="checkbox"/> | 15 | Easement Subdivision | The incorporation of easements into to multiple / privately owned lots is generally not supported. |
| <input type="checkbox"/> | <input checked="" type="checkbox"/> | 16 | Emergency Contact | Endeavour Energy's emergency contact number 131 003 should be included in any relevant risk and safety management plan. |
| <input type="checkbox"/> | <input type="checkbox"/> | 17 | Excavation | The integrity of the nearby electricity infrastructure shall not be placed at risk by the carrying out of excavation work. |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | 18 | Flooding | Electricity infrastructure should not be subject to flood inundation or stormwater runoff. |
| <input type="checkbox"/> | <input checked="" type="checkbox"/> | 19 | Hazardous Environment | Electricity infrastructure can be susceptible to hazard sources or in some situations be regarded as a hazardous source. |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | 20 | Look up and Live | Before commencing any activity near overhead power lines the applicant must obtain advice from the Look Up and Live service. |
| <input type="checkbox"/> | <input type="checkbox"/> | 21 | Modifications | Amendments can impact on electricity load and the contestable works required to facilitate the proposed development. |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | 22 | Network Access | Access to the electricity infrastructure may be required at any time particularly in the event of an emergency. |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | 23 | Network Asset Design | Design electricity infrastructure for safety and environmental compliance consistent with safe design lifecycle principles. |

| Condition | Advice | Clause No. | Issue | Detail |
|-------------------------------------|-------------------------------------|------------|-------------------------|--|
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | 24 | Network Connection | Applicants will need to submit an appropriate application based on the maximum demand for electricity for connection of load. |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | 25 | Protected Works | Electricity infrastructure without an easement is deemed to be lawful for all purposes under Section 53 'Protection of certain electricity works' of the <i>Electricity Supply Act 1995</i> (NSW). |
| <input type="checkbox"/> | <input checked="" type="checkbox"/> | 26 | Prudent Avoidance | Development should avert the possible risk to health from exposure to emissions from electricity infrastructure such as electric and magnetic fields (EMF) and noise. |
| <input type="checkbox"/> | <input checked="" type="checkbox"/> | 27 | Public Safety | Public safety training resources are available to help general public / workers understand the risk and how to work safely near electricity infrastructure. |
| <input type="checkbox"/> | <input checked="" type="checkbox"/> | 28 | Removal of Electricity | Permission is required to remove service / metering and must be performed by an Accredited Service Provider. |
| <input type="checkbox"/> | <input checked="" type="checkbox"/> | 29 | Safety Clearances | Any building or structure must comply with the minimum safe distances / clearances for the applicable voltage/s of the overhead power lines. |
| <input type="checkbox"/> | <input type="checkbox"/> | 30 | Security / Climb Points | Minimum buffers appropriate to the electricity infrastructure being protected need to be provided to avoid the creation of climb points. |
| <input type="checkbox"/> | <input type="checkbox"/> | 31 | Service Conductors | Low voltage service conductors and customer connection points must comply with the 'Service and Installation Rules of NSW'. |
| <input type="checkbox"/> | <input checked="" type="checkbox"/> | 32 | Solar / Generation | The performance of the generation system and its effects on the network and other connected customers needs to be assessed. |
| <input type="checkbox"/> | <input checked="" type="checkbox"/> | 33 | Streetlighting | Streetlighting should be reviewed and if necessary upgraded to suit any increase in both vehicular and pedestrian traffic. |
| <input type="checkbox"/> | <input checked="" type="checkbox"/> | 34 | Sustainability | Reducing greenhouse gas emissions and helping customers save on their energy consumption and costs through new initiatives and projects to adopt sustainable energy technologies. |
| <input type="checkbox"/> | <input type="checkbox"/> | 35 | Swimming Pools | Whenever water and electricity are in close proximity, extra care and awareness is required. |
| <input type="checkbox"/> | <input type="checkbox"/> | 36 | Telecommunications | Address the risks associated with poor communications services to support the vital electricity supply network infrastructure. |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | 37 | Vegetation Management | Landscaping that interferes with electricity infrastructure is a potential safety risk and may result in the interruption of supply. |
| Decision | | | | Approve (with conditions) |

Environmental Services Team

P 133 718

E Property.Development@endeavourenergy.com.au

Level 40-42, 8 Parramatta Square, 10 Darcy Street
Parramatta NSW 2150.

Dharug/Wiradjuri/Dharawal/Gundungurra/Yuin Country

endeavourenergy.com.au |    



**Endeavour
Energy**

**POWER
together**



Endeavour Energy respectfully acknowledges the Traditional Custodians on whose lands we live, work, and operate and their Elders past and present.

Reason(s) for Conditions or Objection (If applicable)

- Electricity distribution infrastructure on the site which is not held under easement are regarded as protected works under Section 53 'Protection of certain electricity works' of the *Electricity Supply Act 1995* (NSW) and may be managed as if an easement is in place.

Endeavour Energy's Mains Design Instruction MDI 0044 'Easements and Property Tenure', Table 1 'Minimum easement widths' provided the minimum required easement for various types of electricity distribution infrastructure.

- No easement is considered redundant until it is released by Endeavour Energy. Even if there is no 'Inservice' electricity distribution infrastructure it may be managed as if infrastructure is in place.
- All encroachments, activities and / or works (including subdivision and even if not part of the Development Application) whether temporary or permanent within or affecting an easement, restriction, right of access or protected works (other than those approved / certified by Endeavour Energy's Customer Network Solutions Branch as part of an enquiry / application for load or asset relocation project) need to be referred to Endeavour Energy's Easements Officers for assessment and possible approval if they meet the minimum safety requirements and controls. However please note that this does not constitute or imply the granting of approval by Endeavour Energy to any or all of the proposed encroachments and / or activities.

For further information please refer to the attached copies of Endeavour Energy's:

- General Restrictions for Underground Cables.
 - Guide to Fencing, Retaining Walls and Maintenance Around Padmount Substations.
 - Mains Design Instruction MDI 0044 'Easements and Property Tenure Rights' which deals with activities / encroachments within easements.
- The adjoining easement for padmount substation no. 7287 on 23 Britton Street (Lot 48 DP 238072) does not include the restriction / clearance for fire rating shown in Endeavour Energy's Mains Design Instruction MDI 0044 'Easements and Property Tenure Rights', Figure A4.3 'Padmount easements and clearances'. Endeavour Energy strongly recommends the restrictions / clearances be considered and adopted for any new development.
- Endeavour Energy's G/Net master facility model indicates that the site is in an area identified or suspected of having asbestos or asbestos containing materials (ACM) present in the electricity network. Any work on or the removal of any asbestos containing material must be carried out by the appropriately licenced Contractors in accordance involving with Safe Work NSW requirements and Endeavour Energy company procedures / requirements.
- To ensure an adequate connection, the applicant will need to engage an Accredited Service Provider (ASP) of an appropriate level and class of accreditation to assess the electricity load and the proposed method of supply for the development.
- An extension or augmentation of the existing electricity distribution network will be required. Whilst there are distribution substations in the area which are likely to have some spare capacity, it is not unlimited and will likely not be sufficient to provide for the additional load from the proposed development.

Other factors such as the size and rating / load on the conductors and voltage drop (which can affect the quality of supply particularly with long conductor runs) etc. need to be assessed. However the extent of any works required will not be determined until the final load assessment is completed.

- Any required padmount substation/s will need to be located within the property (in a suitable and accessible location) and be protected (including any associated cabling not located within a public road / reserve) with an appropriate form of property tenure as detailed in the attached copy of Endeavour Energy's 'Land Interest Guidelines For Network Connection'.

Generally it is the Level 3 Accredited Service Provider's (ASP) responsibility (engaged by the developer) to make sure substation location and design complies with Endeavour Energy's standards the suitability of access, safety clearances, fire ratings, flooding etc. If the substation does not comply with Endeavour Energy's standards, the applicant must request a dispensation.

For further information please also refer to the attached copies of Endeavour Energy's:

- Mains Design Instruction MDI 0044 'Easements and Property Tenure Rights'.
- Guide to Fencing, Retaining Walls and Maintenance Around Padmount Substations.
- Endeavour Energy's network asset design policy is generally to progressively underground all new urban developments. All new cabling / reticulation infrastructure must be of an underground construction type. Where existing overhead construction is present on or in proximity of the site, it may require undergrounding as the development proceeds.
- The Infrastructure Delivery, Management & Staging Plan prepared by Land Partners dated October 2024 includes the following advice regarding whether electricity services are available and adequate for the development.

4.0 **ELECTRICITY**

- a) Substantial electrical reticulation exists in Britton Street and Percival Road. High voltage overhead and underground electrical systems service the subject site. Ten existing padmount substations within easement exist within the subject property with a combined capacity of approximately 10MVA. Due to the location of the proposed building footprints a number of these padmount substations will be decommissioned and removed from site. New padmount substations will be installed within the site appropriately located due to the proposed development.
- b) Estimated demand for the proposed development is assessed at 2.7MVA (refer to Appendix B for assessment of capacity).
- c) Due to the site being located in a well-established industrial area the "After Diversity Maximum Demand (ADMD)" which calculates demand over a large holistic area (i.e., the industrial precinct) would ensure that sufficient electrical services would be available to support a range of development types within the industrial precinct – including the development of the subject site.
- d) A Technical Review Request was lodged with Endeavour Energy for the proposed development and their response is shown in Appendix B indicating capacity exists to service the proposed development.
- The below extracts of the Warehouse Plans shows provision for four padmount substations
- The minimum required safety clearances and controls for buildings and structures (whether temporary or permanent) and working near overhead power lines must be maintained at all times. If there is any doubt whatsoever regarding the safety clearances to the overhead power lines, the applicant will need to have the safety clearances assessed by a suitably qualified electrical engineer / Accredited Service Provider (ASP).

Even if there is no issue with the safety clearances to the building or structure, consideration must be given to WorkCover (now SafeWork NSW) 'Work Near Overhead Power Lines Code of Practice 2006' eg. ordinary persons must maintain a minimum safe approach distance of 3.0 metres to all voltages up to and including 132,000 volts / 132 kilovolt (kV). It also includes the following requirements for work near low voltage overhead power / service lines.

TABLE 4

Approach distances for work near low voltage overhead service lines

| Ordinary Persons (m) | | | | |
|----------------------|------------------------------------|---|--|------------------------------|
| Hand held tools | Operation of crane or mobile plant | Handling of metal materials (Scaffolding, roofing, guttering, pipes, etc) | Handling of non-conductive materials (Timber, plywood, PVC pipes and guttering, etc) | Driving or operating vehicle |
| 0.5 | 3.0 | 4.0 | 1.5 | 0.6 |

- The planting of large / deep rooted trees near electricity infrastructure is opposed by Endeavour Energy. Existing trees which are of low ecological significance in proximity of electricity infrastructure should be removed and if necessary replaced by an alternative smaller planting. The landscape designer will need to ensure any planting near electricity infrastructure achieves Endeavour Energy's vegetation management requirements.

No planting of trees is allowed in the easement for a padmount substation. Screening vegetation around a padmount substation should be planted a minimum distance of 800mm plus half of the mature canopy width from the substation easement and have shallow / non-invasive roots. This is to avoid trees growing over the easement as falling branches may damage the cubicle and tree roots the underground cables. All vegetation is to be maintained in such a manner that it will allow unrestricted access by electrical workers to the substation easement all times.

Endeavour Energy's G/Net master facility model.

The advice provided regarding the extent of the electricity infrastructure on or near the site is based on a desk top review of Endeavour Energy's G/Net master facility model. This is a computer based geographic information system which holds the data on and is used to map the electricity network. The location, extent and type of any electricity infrastructure, boundaries etc. shown on the plan is indicative only. In addition it must be recognised that the electricity network is constantly extended, augmented and modified and there is a delay from the completion and commissioning of these works until their capture in the model. It only shows the Endeavour Energy electricity network and does not show electricity infrastructure belonging to other authorities or customers owned electrical equipment beyond the customer connection point / point of supply to the property.

Easement (or other form of property tenure).

Title searches will confirm the current owners of a property and shows any registered interests affecting the property such as an easement. Not all interests eg. short term leases and licences are registered on the title. Not all easements for electricity infrastructure will necessarily benefit Endeavour Energy eg. there may be interallotment / easements appurtenant to the land particularly for low voltage service conductors / customer connections. For further advice please refer to Endeavour Energy's:

- Land Interest Guidelines for Network Connection Works.
- Mains Design Instruction MDI 0044 'Easements and Property Tenure Rights'.

Condition or Advice

With Endeavour Energy's Development Application and Planning Proposal Review process / system the intent of the 'Standard Conditions' being indicated as either a 'Condition' or 'Advice' essentially depends on the risk associated with the matter. If the matter is one that is likely or very likely to be an issue / needed to be addressed by the applicant and may require corrective action, then it is marked as a 'Condition'. If the matter is less likely and the consequences of the applicant not addressing it are lower or can be readily rectified, then it is marked as 'Advice'. If the matter is considered to be not applicable / relevant then it is not marked as either.

For example, the obtaining advice from the Before You Dig service in accordance with the requirements of the *Electricity Supply Act 1995* (NSW) and associated Regulations is a standard / regulatory requirement and will be generally indicated as 'Condition'. If the Site Plan from Endeavour Energy's G/Net Master Facility Model indicates there is no underground electricity infrastructure it will be indicated as 'Advice' as a precaution and in regard to any other underground utilities.

Not all of the matters may be directly or immediately relevant or significant to the Development Application or Planning Proposal. However, Endeavour Energy's preference is to alert proponents / applicants of the potential matters that may arise should development within closer proximity of the existing and/or required electricity infrastructure needed to facilitate the proposed development on or in the vicinity of the site occur. Even if a matter is not indicated a 'Condition' or 'Advice', applicants are encouraged to review all of the 'Standard Conditions' as some matters may not have been evident from the information provided with the Development Application and of which the applicant may have additional knowledge.

Decision

In the NSW Planning Portal for the 'Agency response', as Endeavour Energy is not a concurring authority under the provision of the *Environmental Planning and Assessment Act 1979* (NSW), it does not 'Approve' or 'Refuse' a Development Application in the Portal. It will 'Approve (with conditions)' (which may 'Object' in the submission and detail the matters requiring resolution), or if all the matters in the submission are marked as for 'Advice', the outcome of the assessment will also be 'Advice'.

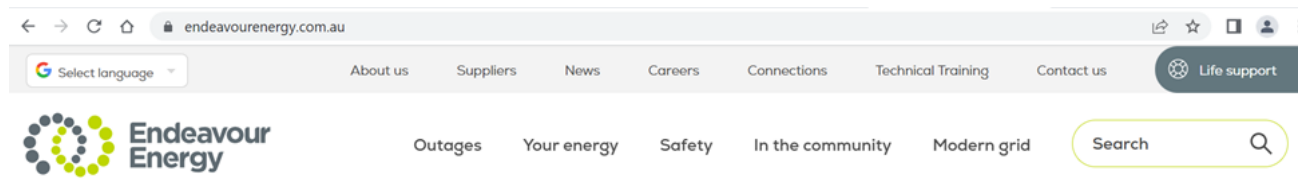
Objection

Endeavour Energy may object to a Development Application if the conditions may substantially impact the proposed development or regarded as a significant risk to the electricity distribution network. Although Council may be able to appropriately condition these matters, Endeavour Energy's recommendation is to address the matters prior to Council granting any consent. This can assist in avoiding the need to later seek modification of an approved Development Application.

Please note Endeavour Energy can only assess the Development Application based on the information provided by the applicant and Council. Due to time and resource constraints it is not possible to refer all development application notifications to the relevant internal stakeholders for review and advice or to request additional information from the applicant or Council. Applicants should be providing proper detailed plans of the electricity infrastructure / easements on or near the site and address the potential impacts of the proposed development thereon in the Statement of Environmental Effects. The provision of inadequate detail may result in Endeavour Energy objecting to the Development Application.

Further Advice

The 'Standard Conditions' include additional advice and contact details and further information is also available on Endeavour Energy's website at <https://www.endeavourenergy.com.au/> .



To resolve any objection or to seek further advice the following are the main contacts and can be reached by calling Endeavour Energy via Head Office enquiries on business days from 9am - 4:30pm on telephone: 133 718. For other matters the contact details are included in Endeavour Energy's standard conditions for Development Application and Planning Proposal Review. Whilst the Environmental Services Team are able to provide general advice, the resolution / approval of any matter/s rests with the relevant contact related to the matter/s.

| Branch / Section | Matters | Email |
|--|--|--|
| Customer Network Solutions | Electricity supply or asset relocation who are responsible for managing the conditions of supply with the applicant and their Accredited Service Provider (ASP). | CWAdmin@endeavourenergy.com.au |
| Easements Officers | Easement management or protected works / assets. | Easements@endeavourenergy.com.au |
| Property | Property tenure eg. the creation or release of easements. | network_property@endeavourenergy.com.au |
| Field Operations (to the relevant Field Service Centre). | Safety advice for building or working near electrical assets in public areas (including zone and transmission substations). | Construction.Works@endeavourenergy.com.au |

Please note Endeavour Energy's above contacts do not have access to the NSW Planning Portal. To resolve any matters direct contact should be made with the responsible contact. This will avoid double handling and possible delays in responding to the applicant / Council.

Accredited Service Providers

The Accredited Service Provider (ASP) scheme accredits organisations to perform contestable work on the NSW electricity distribution network. Contestable works are works that are required for the electricity distribution network provider to supply the load in the power lines where a new or altered connection is being requested.

Endeavour Energy is urging applicants / customers to engage with an ASP prior to finalising plans to in order to assess and incorporate any required electricity infrastructure as well as addressing safety issues such as safety clearances. In so doing the consideration can also be given to its impact on the other aspects of the proposed development. This can assist in avoiding the making of amendments to the plan or possibly the need to later seek modification of an approved development application.

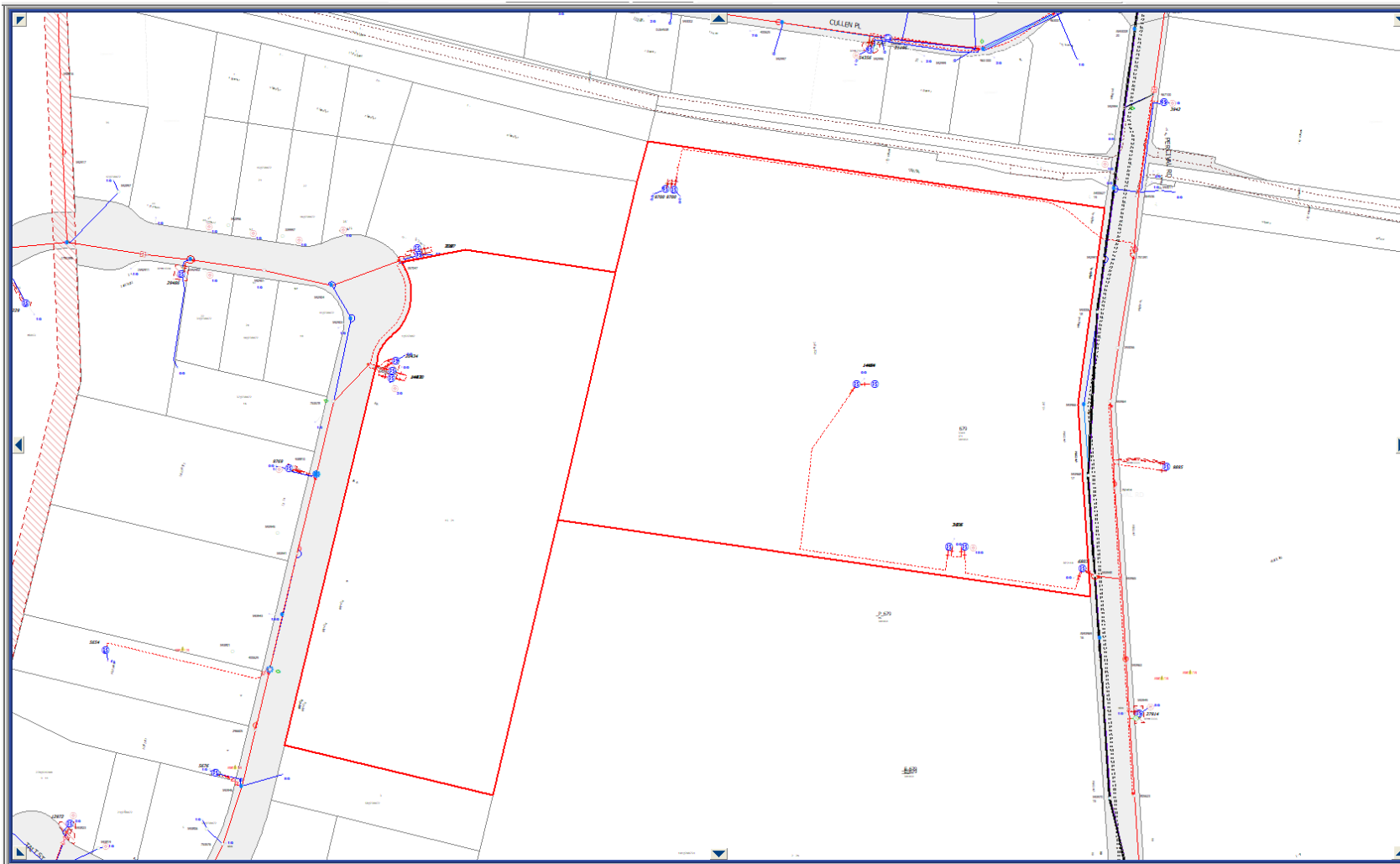
Details of the ASP Scheme which accredits organisations to perform contestable work on the NSW electricity distribution network are available via the following link to the Energy NSW website at <https://www.energysaver.nsw.gov.au/get-energy-smart/dealing-energy-providers/installing-or-altering-your-electricity-service> .

Duty of Care

All individuals have a duty of care they must observe when working in the vicinity of electricity infrastructure. Before you do anything:

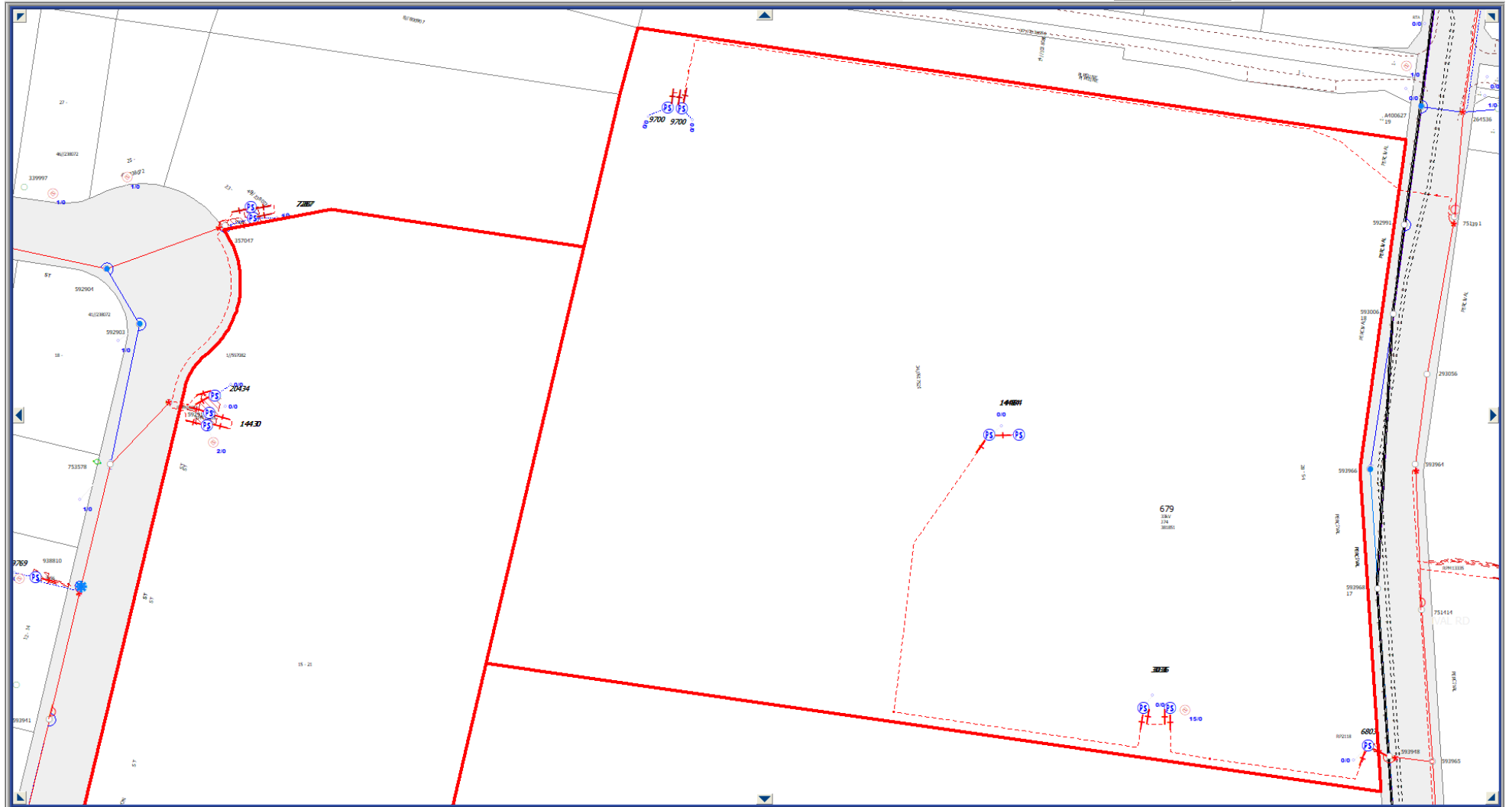
- 1) Contact Before You Dig and Look Up and Live to obtain the details of the electricity infrastructure on or near the site noting they are a guide only to what might be in the area and may not be entirely accurate.
- 2) Comply with the conditions and consider the advice provided above.
- 3) If needed contact Endeavour Energy on 133 718 or the contacts provided above for assistance.
- 4) **DO NOT** attempt any work near electricity infrastructure until all required approvals and safety measures are in place.
- 5) Proceed only if you have satisfied yourself it is safe.
- 6) Always remember, even the briefest contact with electricity at any voltage can have serious consequences to a person's health and safety and can be fatal.


























Site Plan from Endeavour Energy's G/Net Master Facility Model



Please note the location, extent and type of any electricity infrastructure, boundaries etc. shown on the plan is indicative only. In addition it must be recognised that the electricity network is constantly extended, augmented and modified and there is a delay from the completion and commissioning of these works until their capture in the model. Easements benefitting Endeavour Energy are indicated by red hatching. Generally (depending on the scale and/or features selected), low voltage (normally not exceeding 1,000 volts) is indicated by blue lines and high voltage (normally exceeding 1,000 volts but for Endeavour Energy's network not exceeding 132,000 volts / 132 kV) by red lines (these lines can appear as solid or dashed and where there are multiple lines / cables only the higher voltage may be shown). This plan only shows the Endeavour Energy network and does not show electricity infrastructure belonging to other authorities or customers owned electrical equipment beyond the customer connection point / point of supply to the property. This plan does not constitute the provision of information on underground electricity power lines by network operators under Part 5E 'Protection of underground electricity power lines' of the *Electricity Supply Act 1995* (NSW).

Site Plan from Endeavour Energy's G/Net Master Facility Model

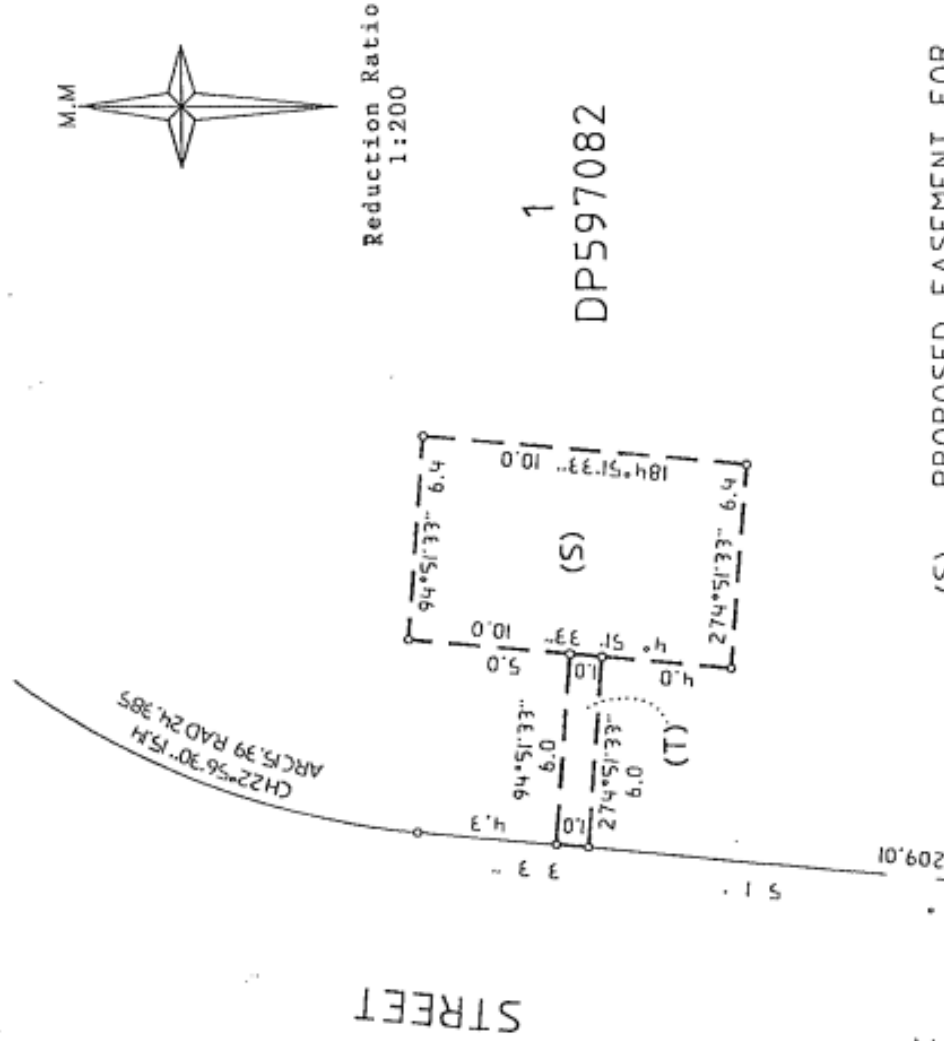


| LEGEND | |
|---|----------------------------------|
|  | Padmount substation |
|  | Indoor substation |
|  | Ground substation |
|  | Kiosk substation |
|  | Cottage substation |
|  | Pole mounted substation |
|  | High voltage customer substation |
|  | Metering unit |
|  | Switch station |
|  | Indoor switch station |
|  | Voltage regulator |
|  | Customer connection point |
|  | Low voltage pillar |
|  | Streetlight column |
|  | Life support customer |
|  | Tower |
|  | Pole |
|  | Pole with streetlight |
|  | Customer owned / private pole |
|  | Cable pit |
|  | Load break switch |
|  | Recloser |
|  | Proposed removed |
|  | Easement |
|  | Subject site |

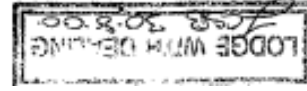
| PLAN FORM 1 | | WARNING: CREASING OR FOLDING WILL LEAD TO REJECTION | | D.P. 117575 *OFFICE USE ONLY | | | |
|---|--|--|--|--|--|---|--|
| <p>Council Clerk's Certificate</p> <p>I hereby certify that -</p> <p>(a) the requirements of the Local Government Act, 1919 (other than the requirements for the registration of plans), and</p> <p>(b) the requirements of section 34B of the Metropolitan Water, Sewerage, and Drainage Act, 1924, as amended, Hunter District Water, Sewerage, and Drainage Act, 1938, as amended,</p> <p>have been complied with by the applicant in relation to the proposed (insert "new road", "subdivision" or "consolidated lot") set out herein</p> <p>Subdivision No.</p> <p>Date</p> <p>(Signature)</p> <p>Council Clerk</p> <p>*This part of certificate to be deleted where the application is only for a consolidated lot or the opening of a new road or where the land to be subdivided is wholly outside the area of operations of the Metropolitan Water, Sewerage and Drainage Board and the Hunter District Water Board. (Delete if inapplicable.)</p> | | <p>Surveyor's Certificate</p> <p>I, <u>HUGH CAMPBELL McCUBBEN</u></p> <p>of <u>7 BEVANS RD. GALSTON</u></p> <p>a surveyor registered under the Surveyors Act, 1929, as amended, hereby certify that the survey represented in this plan <u>COMPILED FROM D.P. 611521.</u></p> <p>It is accurate and has been made (1) by me (2) under my immediate supervision (3) in accordance with the Surveyors Regulations, 1938, and was completed on <u>1st SEPTEMBER 1983</u></p> <p>Signature <u>Hugh Campbell</u></p> <p>Surveyor registered under Surveyors Act, 1929, as amended. Datum Line of Arrears.</p> <p>*Strike out either (1) or (2). Insert date of survey.</p> | | <p>PLAN OF PROPOSED EASEMENT FOR ELECTRICITY PURPOSES WITHIN LOT 34 D.P. 611521.</p> <p>Mun./Shire: <u>HOLROYD</u> City: <u>HOLROYD</u></p> <p>Parish: <u>ST. JOHN</u></p> <p>Reduction Ratio 1: 100</p> <p>Locality: <u>SMITHFIELD</u></p> <p>County: <u>CUMBERLAND</u></p> <p>Lengths are in metres</p> | | <p><u>T486663</u> (6)</p> <p>Registered: <u>14.4.1983</u></p> <p>C.A.:</p> <p>Title System: <u>TORRENS</u></p> <p>Purpose: <u>EASEMENT</u></p> <p>Ref. Map:</p> <p>Last Plan:</p> | |
| <p>Signatures, seals and statements of intention to dedicate public roads or to create public reserves, drainage reserves, easements or restrictions as to user.</p> <p>This is Annexure "A" referred to in Transfer Granting Easement made between <u>ALLIED MILLS INDUSTRIES PTY. LIMITED</u> and <u>THE PROSPECT COUNTY COUNCIL</u> dated the <u>25</u> day of <u>January</u> 1983</p> <p><u>ALLIED MILLS INDUSTRIES PTY. LIMITED</u></p> <p><u>Director</u> Director</p> <p><u>Secretary</u> Secretary</p> <p><u>Secretary</u></p> | | <p>Diagram showing the proposed easement for electricity purposes within Lot 34, D.P. 611521. The easement is a strip of land measuring 179' 15" wide, extending from the boundary of Lot 34 to the boundary of Lot 35. The easement is shown as a shaded area. The diagram also shows the boundaries of Lot 34, Lot 35, and Lot 36. The easement is labeled "PROPOSED EASEMENT FOR ELECTRICITY PURPOSES".</p> <p>Diagram showing the proposed easement for electricity purposes within Lot 34, D.P. 611521. The easement is a strip of land measuring 179' 15" wide, extending from the boundary of Lot 34 to the boundary of Lot 35. The easement is shown as a shaded area. The diagram also shows the boundaries of Lot 34, Lot 35, and Lot 36. The easement is labeled "PROPOSED EASEMENT FOR ELECTRICITY PURPOSES".</p> <p>Diagram showing the proposed easement for electricity purposes within Lot 34, D.P. 611521. The easement is a strip of land measuring 179' 15" wide, extending from the boundary of Lot 34 to the boundary of Lot 35. The easement is shown as a shaded area. The diagram also shows the boundaries of Lot 34, Lot 35, and Lot 36. The easement is labeled "PROPOSED EASEMENT FOR ELECTRICITY PURPOSES".</p> | | | | | |
| <p>Table of mm</p> <p>0 10 20 30 40 50 60 70 80 90 100 110 120 130 140 150 160 170</p> | | <p>Plan Drawing only to appear in this space</p> | | | | | |

SURVEYOR'S REFERENCE RP 2418 FILE 79/51/1

PLAN OF PROPOSED EASEMENT FOR UNDERGROUND CABLES AND PADMOUNT SUBSTATION.



- (S) - PROPOSED EASEMENT FOR
PADMOUNT SUBSTATION.
- (T) - PROPOSED EASEMENT FOR
UNDERGROUND CABLES.



This is the annexure of 1 page referred to in the Transfer Granting Easement between Snack Brand Industries Pty Limited and SB Foods Pty Limited and Integral Energy Australia

[Signature]
MSG


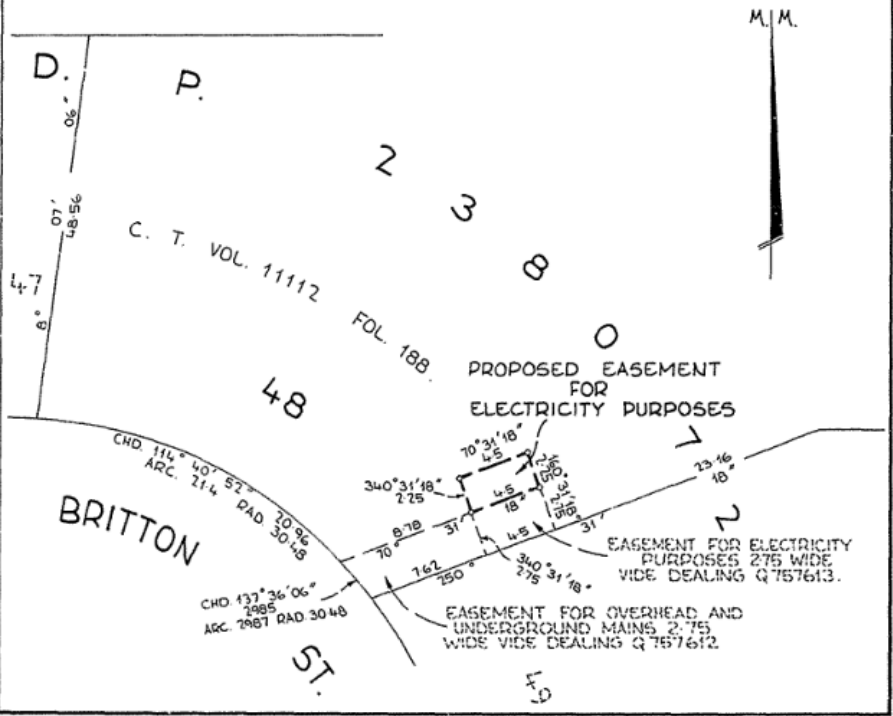
2.02

Reference Plan RP 2117. Padmount substation no. 7287 immediately adjacent at 23 Britton Street.

PLAN FORM 1

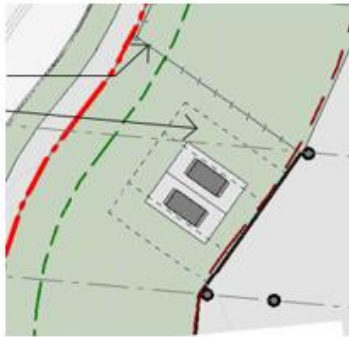
WARNING: CREASING OR FOLDING WILL LEAD TO REJECTION

* OFFICE USE ONLY

| Council Clerk's Certificate | Surveyor's Certificate | PLAN OF PROPOSED EASEMENT FOR ELECTRICITY PURPOSES WITHIN LOT 48 D.P. 238072. | * OFFICE USE ONLY |
|---|---|--|---|
| <p>I hereby certify that -</p> <p>(a) the requirements of the Local Government Act, 1919 (other than the requirements for the registration of plans), and</p> <p>(b) the requirements of section 348 of the Metropolitan Water, Sewerage, and Drainage Act, 1924, as amended, (Hunter District Water, Sewerage, and Drainage Act, 1938, as amended).</p> <p>have been complied with by the applicant in relation to the proposed</p> <p>Insert "new road", "subdivision" or "consolidated lot" set out herein</p> <p>Subdivision No.</p> <p>Date</p> <p>(Signature)</p> <p>Council Clerk</p> <p><small>*This part of certificate to be deleted where the application is only for a consolidated lot or the opening of a new road or where the land to be subdivided is wholly outside the area of operations of the Metropolitan Water Sewerage and Drainage Board and the Hunter District Water Board.</small></p> <p><small>1Delete if inapplicable.</small></p> | <p>Surveyor's Certificate</p> <p>I, HUGH CAMPBELL McCUBBEN</p> <p>of 7 BEVANS RD. GALSTON</p> <p>a surveyor registered under the Surveyors Act, 1929, as amended, hereby certify that the survey represented in this plan COMPILED FROM D.P. 238072</p> <p>is accurate and has been made 111 by me (12) under my immediate supervision in accordance with the Surveyors Regulations, 1933, and was completed on 1st. SEPTEMBER 1987</p> <p>Signature <i>Hugh Campbell McCubben</i></p> <p>Surveyor registered under Surveyors Act, 1929, as amended.</p> <p>Drawn Line of Azimuth</p> <p><small>*Strike out either (11) or (12). Insert date of survey.</small></p> | <p>Mun./Shire-City: HOLROYD Locality: SMITHFIELD</p> <p>Parish: PROSPECT County: CUMBERLAND</p> <p>Reduction Ratio 1: 250 Lengths are in metres</p> <p></p> | <p>Registered:</p> <p>C.A.:</p> <p>Title System:</p> <p>Purpose:</p> <p>Ref. Map:</p> <p>Last Plan:</p> |
| <p>Signatures, seals and statements of intention to dedicate public roads or to create public reserves, drainage reserves, easements or restrictions as to user.</p> | |  | |
| <p>Table of mm 10 20 30 40 50 60 70 80 90 100 110 120 130 140 150 160 170</p> | | <p>Plan Drawing only to appear in this space</p> | |

SURVEYOR'S REFERENCE RP 2117 FILE 93/53/2.

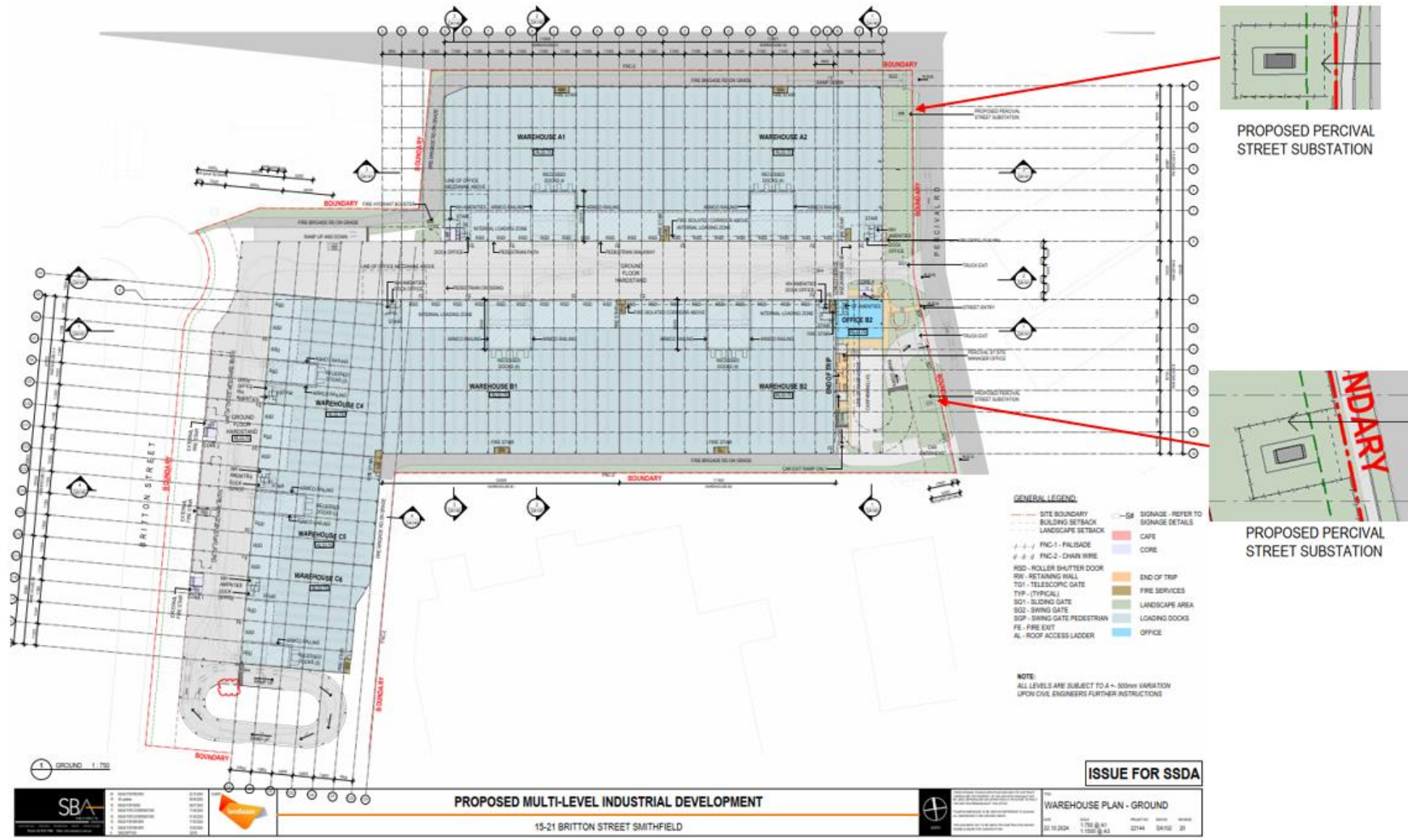
Warehouse Plan – Lower Ground



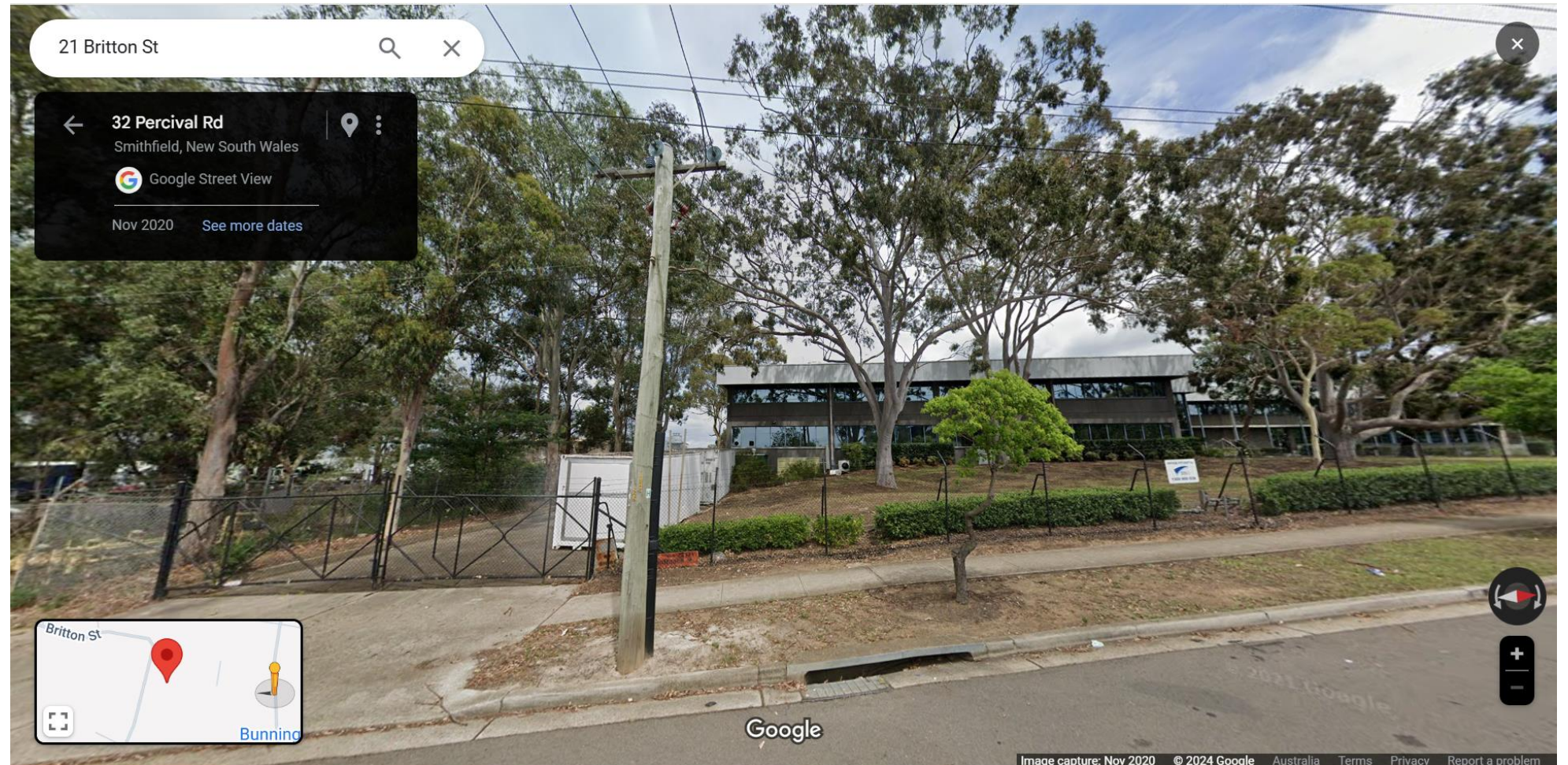
PROPOSED BRITTON - STREET SUBSTATION



Warehouse Plan - Ground



Google Maps Street View. Padmount substation no. 6803.



21 Britton St



32 Percival Rd

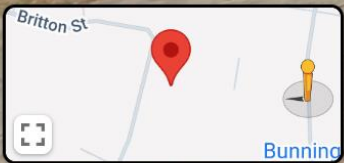
Smithfield, New South Wales



Google Street View

Nov 2020

[See more dates](#)



Google



Image capture: Nov 2020 © 2024 Google Australia Terms Privacy Report a problem



21 Britton St



54 Percival Rd

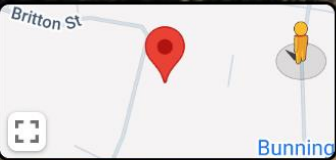
Smithfield, New South Wales



Google Street View

Nov 2020

[See more dates](#)



Google

Google Maps Street View



Google Maps Street View. Padmount substations no.s 14430 and 20434.

