# **Development Application and Planning Proposal Review NSW Planning Portal Concurrence and Referral**



Authority	Authority's Reference	Agency Concurrence and Referral	Authority Contact	Authority Notification	Submission Due	Submission Made
NSW Dept. of Planning and Environment	SSD- 48438209		Kelsy Sammons	22/12/2022	Not Indicated	3/01/2023

Address	Land Title
2289-2309, 2311 Elizabeth Drive, Luddenham	Lot 3 DP 1238606, Lot 4 DP 32026

## **Scope of Development Application or Planning Proposal**

Prepare Environmental Impact Statement (EIS) for Altis Warehousing Estate, Elizabeth Drive. Construction and operation of a warehouse and distribution estate.

## As shown in the below site plan from Endeavour Energy's G/Net master facility model:

#### There are:

- No easements benefitting Endeavour Energy (active easements are indicated by red hatching).
- Low voltage and 11,000 volt / 11 kilovolt (kV) (constructed at 22,000 volt / 22 kV) high voltage overhead power lines to the Elizabeth Drive road verge / roadway.
  - Low voltage overhead service conductors coming from a poles on the road verge going to the customer connection points for the existing dwellings (one being an extended service with a customer owned / private pole on the site).
- Low voltage underground cables (including a low voltage pillar) to The Northern Road road verge / roadway.



Relevant / applicable clause numbers from Endeavour Energy's standard conditions for Development Application and Planning Proposal Review indicated by  $^{\boxtimes}$  .

Cond- ition	Advice	Clause No.	Issue	Detail
		1	Adjoining Sites	Adjoining or nearby development / use should be compatible with the use of Endeavour Energy's sites.
		2	Asbestos	Area identified or suspected of having asbestos or asbestos containing materials (ACM) present in the electricity network.
		3	Asset Planning	Applicants should not assume adequate supply is immediately available to facilitate their proposed development.
		4	Asset Relocation	Application must be made for an asset relocation / removal to determine possible solutions to the developer's requirements.
		5	Before You Dig	Before commencing any underground activity the applicant must obtain advice from the Before You Dig service.
	$\boxtimes$	6	Bush Fire	Risk needs to be managed to maintain the safety of customers and the communities served by the network.
		7	Construction Management	Integrity of electricity infrastructure must be maintained and not impacted by vehicle / plant operation, excessive loads, vibration, dust or moisture penetration.
		8	Contamination	Remediation may be required of soils or surfaces impacted by various forms of electricity infrastructure.
		9	Demolition	All electricity infrastructure shall be regarded as live and care must be taken to not interfere with any part of the electricity network.
		10	Dispensation	If a proposal is not compliant with Endeavour Energy's engineering documents or standards, the applicant must request a dispensation.
		11	Driveways	For public / road safety and to reduce the risk of vehicle impact, the distance of driveways from electricity infrastructure should be maximised.
		12	Earthing	The construction of any building or structure connected to or in close proximity to the electrical network must be properly earthed.
		13	Easement Management	Preference is for no activities to occur in easements and they must adhere to minimum safety requirements.
		14	Easement Release	No easement is redundant or obsolete until it is released having regard to risks to its network, commercial and community interests.
		15	Easement Subdivision	The incorporation of easements into to multiple / privately owned lots is generally not supported.
		16	Emergency Contact	Endeavour Energy's emergency contact number 131 003 should be included in any relevant risk and safety management plan.
		17	Excavation	The integrity of the nearby electricity infrastructure shall not be placed at risk by the carrying out of excavation work.
	$\boxtimes$	18	Flooding	Electricity infrastructure should not be subject to flood inundation or stormwater runoff.
		19	Hazardous Environment	Electricity infrastructure can be susceptible to hazard sources or in some situations be regarded as a hazardous source.
		20	Modifications	Amendments can impact on electricity load and the contestable works required to facilitate the proposed development.
		21	Network Access	Access to the electricity infrastructure may be required at any time particularly in the event of an emergency.
		22	Network Asset Design	Design electricity infrastructure for safety and environmental compliance consistent with safe design lifecycle principles.
		23	Network Connection	Applicants will need to submit an appropriate application based on the maximum demand for electricity for connection of load.

Cond- ition	Advice	Clause No.	Issue	Detail
		24	Protected Works	Electricity infrastructure without an easement is deemed to be lawful for all purposes under Section 53 'Protection of certain electricity works' of the <i>Electricity Supply Act</i> 1995 (NSW).
		25	Prudent Avoidance	Development should avert the possible risk to health from exposure to emissions form electricity infrastructure such as electric and magnetic fields (EMF) and noise.
		26	Public Safety	Public safety training resources are available to help general public / workers understand the risk and how to work safely near electricity infrastructure.
		27	Removal of Electricity	Permission is required to remove service / metering and must be performed by an Accredited Service Provider.
		28	Safety Clearances	Any building or structure must comply with the minimum safe distances / clearances for the applicable voltage/s of the overhead power lines.
		29	Security / Climb Points	Minimum buffers appropriate to the electricity infrastructure being protected need to be provided to avoid the creation of climb points.
		30	Service Conductors	Low voltage service conductors and customer connection points must comply with the 'Service and Installation Rules of NSW'.
		31	Solar / Generation	The performance of the generation system and its effects on the network and other connected customers needs to be assessed.
		32	Streetlighting	Streetlighting should be reviewed and if necessary upgraded to suit any increase in both vehicular and pedestrian traffic.
		33	Sustainability	Reducing greenhouse gas emissions and helping customers save on their energy consumption and costs through new initiatives and projects to adopt sustainable energy technologies.
		34	Swimming Pools	Whenever water and electricity are in close proximity, extra care and awareness is required.
		35	Telecommunications	Address the risks associated with poor communications services to support the vital electricity supply network Infrastructure.
		36	Vegetation Management	Landscaping that interferes with electricity infrastructure is a potential safety risk and may result in the interruption of supply.
	Completed by:			Decision
Cornelis Duba				Approve (with conditions)

## Cornelis Duba | Development Application Specialist

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Endeavour Energy respectfully acknowledges the Traditional Custodians on whose lands we live, work, and operate and their Elders past, present and emerging.

## Reason(s) for Conditions / Decision (If applicable)

• The Scoping Report includes the following addressing whether the available electricity services are adequate for the proposed development.

Descriptor	Site Details
Services	An Infrastructure Servicing Assessment will be prepared to confirm the availability of essential services to meet the needs of the proposal.

- To ensure an adequate connection, the applicant will need to engage an Accredited Service Provider (ASP) of an appropriate level and class of accreditation to assess the electricity load and the proposed method of supply for the development.
- An extension and / or augmentation of the existing local network will be required. Whilst there are a few
  distribution substations in the area which are likely to have some spare capacity, it is not unlimited and
  unlikely to be sufficient to supply a significant urban industrial development.

Other factors such as the size and rating / load on the conductors and voltage drop (which can affect the quality of supply particularly with long conductor runs) etc. need to be assessed. However the extent of any works required will not be determined until the final load assessment is completed.

- Any required padmount substation/s will need to be located within the property (in a suitable and
  accessible location) and be protected (including any associated cabling) by an easement and associated
  restrictions benefiting and gifted to Endeavour Energy. Please refer to Endeavour Energy's Mains Design
  Instruction MDI 0044 'Easements and Property Tenure Rights'.
- Endeavour Energy's network asset design policy is generally to progressively underground all new urban developments. All new cabling / reticulation infrastructure must be of an underground construction type.
   Where existing overhead construction is present on or in proximity of the site, it may require undergrounding as the development proceeds.
- The minimum required safety clearances and controls for building and structures (whether temporary or
  permanent) and working near overhead power lines must be maintained at all times. If there is any doubt
  whatsoever regarding the safety clearances to the overhead power lines, the applicant will need to have
  the safety clearances assessed by a suitably qualified electrical engineer / Accredited Service Provider
  (ASP).

Even if there is no issue with the safety clearances to the building and structures, consideration must be given to WorkCover (now SafeWork NSW) 'Work Near Overhead Power Lines Code of Practice 2006' eg. ordinary persons must maintain a minimum safe approach distance of 3.0 metres to all voltages up to and including 132,000 volts / 132 kilovolt (kV) and which includes the following requirements for work near low voltage overhead power / service lines.

TABLE 4

Approach distances for work near low voltage overhead service lines

Ordinary Persons (m)				
Hand held tools	Operation of crane or mobile	Handling of metal materials	Handling of non-conductive	Driving or operating vehicle
	plant	(Scaffolding, roofing, guttering,	materials (Timber, plywood, PVC	
		pipes, etc)	pipes and guttering, etc)	
0.5	3.0	4.0	1.5	0.6

The planting of large / deep rooted trees near electricity infrastructure is opposed by Endeavour Energy.
 Existing trees which are of low ecological significance in proximity of electricity infrastructure should be removed and if necessary replaced by an alternative smaller planting. The landscape designer will need to ensure any planting near electricity infrastructure achieves Endeavour Energy's vegetation management requirements.

Not all the conditions / advice marked may be directly or immediately relevant or significant to the Development Application. However, Endeavour Energy's preference is to alert proponents / applicants of the potential matters that may arise should development within closer proximity of the existing and/or required electricity infrastructure needed to facilitate the proposed development on or in the vicinity of the site occur.

#### **Condition or Advice**

With Endeavour Energy's Development Application and Planning Proposal Review process / system the intent of the 'Standard Conditions' being indicated as either a 'Condition' or 'Advice' essentially depends on the risk associated with the matter. If the matter is one that is likely or very likely to be an issue / needed to be addressed by the applicant and may require corrective action, then it is marked as a 'Condition'. If the matter is less likely and the consequences of the applicant not addressing it are lower or can be readily rectified, then it is marked as 'Advice'. If the matter is considered to be not applicable / relevant then it is not marked as either.

For example, the obtaining advice from the Before You Dig service in accordance with the requirements of the *Electricity Supply Act 1995* (NSW) and associated Regulations is a standard / regulatory requirement. It will be generally indicated as 'Advice'. If the Site Plan from Endeavour Energy's G/Net Master Facility Model indicates there is some uncertainty over the extent or location of the underground cables on or near the site, it would then be indicated as 'Condition' and require action to be undertaken by the applicant eg. the use of an underground asset locating device or a certified locator to verify the asset location.

#### **Decision**

In the NSW Planning Portal for the 'Agency response', as Endeavour Energy is not a concurring authority under the provision of the *Environmental Planning and Assessment Act 1979* (NSW), it does not 'Approve' or 'Refuse' a Development Application in the Portal. It will 'Approve (with conditions)' (which may 'Object' in the submission and detail the matters requiring resolution), or if all the matters in the submission are marked are for 'Advice', the outcome of the assessment will also be 'Advice'.

### **Further Advice**

The 'Standard Conditions' include additional advice and contact details and further information is also available on Endeavour Energy's website at <a href="https://www.endeavourenergy.com.au/">https://www.endeavourenergy.com.au/</a>.

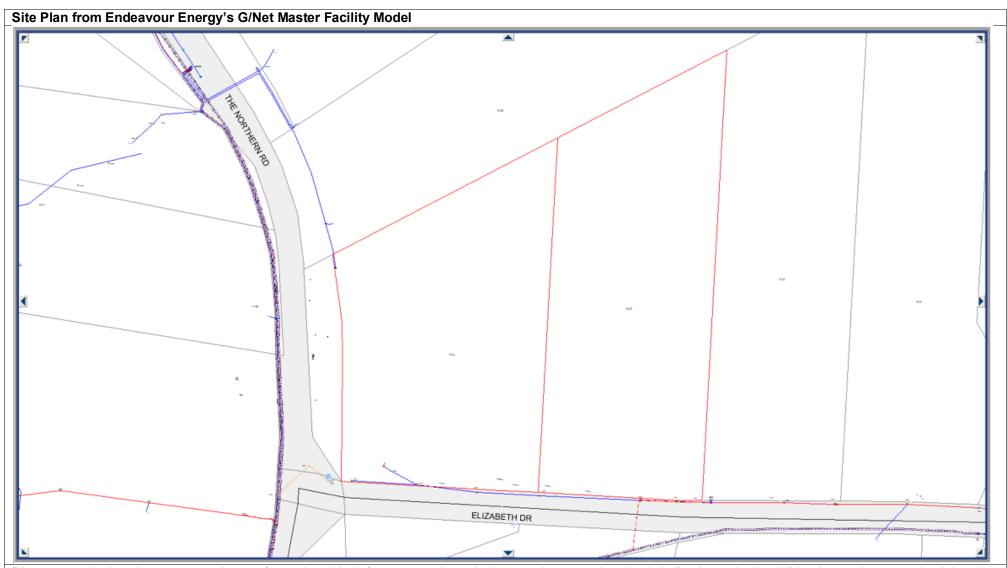


The following contacts can be reached by calling Endeavour Energy via Head Office enquiries on business days from 9am - 4:30pm on telephone: 133 718 or (02) 9853 6666.

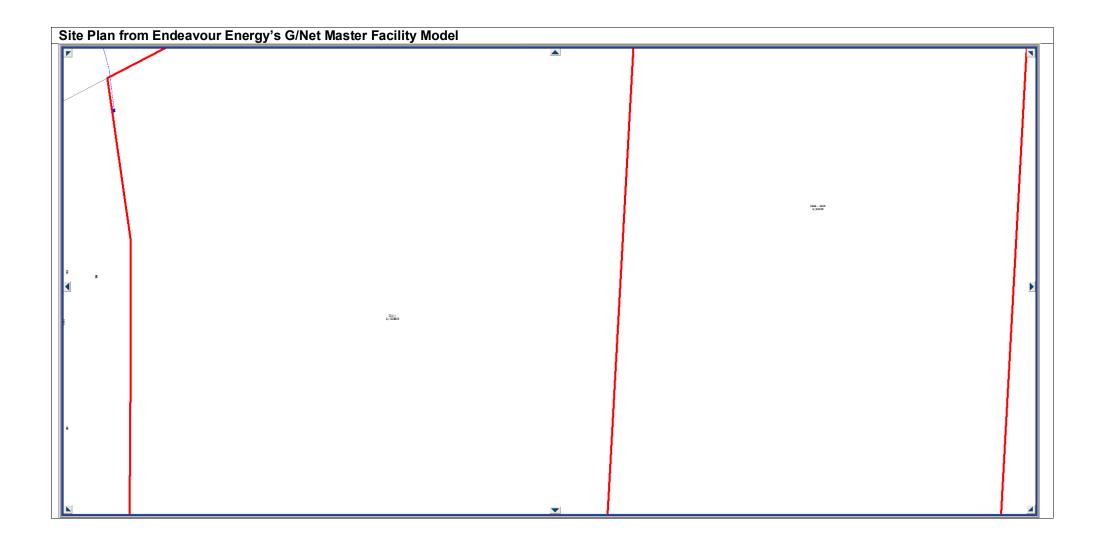
<b>Branch / Section</b>	Matters	Email
Customer Network Solutions	Electricity supply or asset relocation who are responsible for managing the conditions of supply with the applicant and their Accredited Service Provider (ASP).	cicadmin@endeavourenergy.com.au
Easement Officers	Easement management or protected works / assets.	Easements@endeavourenergy.com.au
Property	Property tenure eg. the creation or release of easements.	network_property@endeavourenergy.com.au
Field Operations (to the relevant Field Service Centre).	Safety advice for building or working near electrical assets in public areas (including zone and transmission substations).	Construction.Works@endeavourenergy.com.au

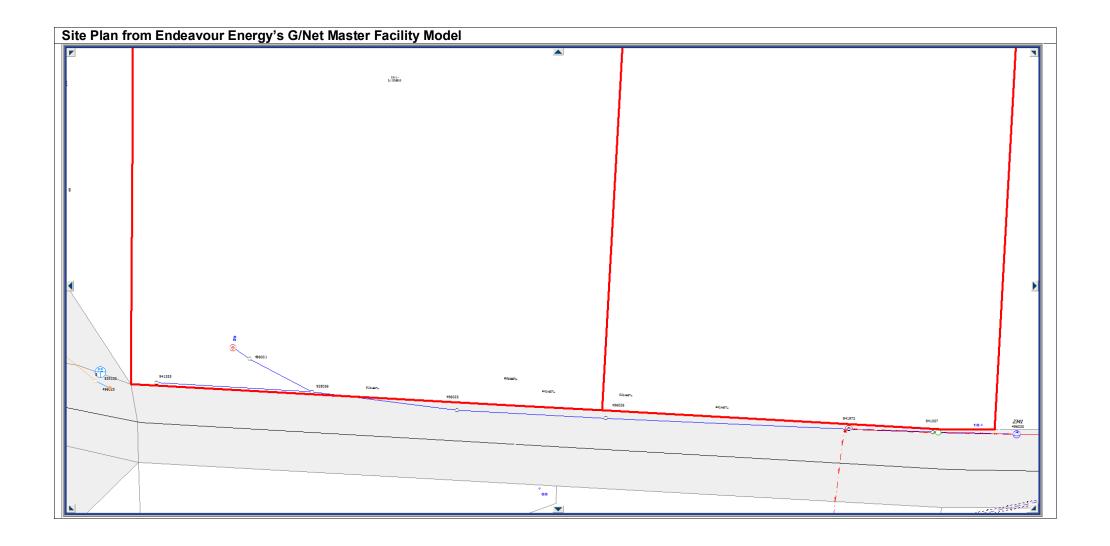
Please note Endeavour Energy's above contacts do not have access to the NSW Planning Portal. To resolve any matters direct contact should be made with the responsible contact. This will avoid double handling and possible delays in responding to the applicant / Council.

Details of the Accredited Service Provider (ASP) Scheme which accredits organisations to perform contestable work on the NSW electricity distribution network are available via the following link to the Energy NSW website at <a href="https://www.energysaver.nsw.gov.au/get-energy-smart/dealing-energy-providers/installing-or-altering-your-electricity-service">https://www.energysaver.nsw.gov.au/get-energy-smart/dealing-energy-providers/installing-or-altering-your-electricity-service</a>.



Please note the location, extent and type of any electricity infrastructure, boundaries etc. shown on the plan is indicative only. In addition it must be recognised that the electricity network is constantly extended, augmented and modified and there is a delay from the completion and commissioning of these works until their capture in the model. Easements benefitting Endeavour Energy are indicated by red hatching. Generally (depending on the scale and/or features selected), low voltage (normally not exceeding 1,000 volts) is indicated by blue lines and high voltage (normally exceeding 1,000 volts but for Endeavour Energy's network not exceeding 132,000 volts / 132 kV) by red lines (these lines can appear as solid or dashed and where there are multiple lines / cables only the higher voltage may be shown). This plan only shows the Endeavour Energy network and does not show electricity infrastructure belonging to other authorities or customers owned electrical equipment beyond the customer connection point / point of supply to the property. This plan does not constitute the provision of information on underground electricity power lines by network operators under Part 5E 'Protection of underground electricity power lines' of the *Electricity Supply Act 1995* (NSW).





LEGEND				
	Padmount substation			
(PS)				
	Indoor substation			
G	Ground substation			
K	Kiosk substation			
COT	Cottage substation			
	Pole mounted substation			
HC	High voltage customer substation			
MU	Metering unit			
SS	Switch station			
(ISS)	Indoor switch station			
	Customer connection point			
	Low voltage pillar			
	Streetlight column			
	Life support customer			
X	Tower			
	Pole			
	Pole with streetlight			
Ö	Customer owned / private pole			
	Cable pit			
L B	Load break switch			
AR	Recloser			
	Proposed removed			
	Easement			
	Subject site			



