APPENDIX



Utilities management framework

ALBURY TO ILLABO ENVIRONMENTAL IMPACT STATEMENT





Appendix D Utilities management framework

D.1 Introduction

Construction work for the Albury to Illabo (A2I) section of the Inland Rail—program (the proposal) would require the relocation or adjustment of utilities due to conflicts with the location of infrastructure. Utilities would also require protection from potential impacts during construction of the proposal, including potential contact with underground utilities during excavation, or collision of plant and equipment with aboveground services.

If utilities are not managed adequately, by adjusting, relocating or protecting them prior to construction, there would be the potential for rupture or breakage of connections. This could lead to service disruptions and/or pose a hazard in the form of electrocution, release of sewage from a wastewater main, or fire if a gas main is impacted.

Preliminary investigations and consultation have identified that a number of utilities would need to be relocated, adjusted or protected, owned by Albury City Council, Junee Shire Council, APA, Essential Energy, Goldenfields Water, NBN, Jemena, Optus, Riverina Water and Telstra. Generally affected utilities as part of construction are:

- High- and low-voltage electrical power lines
- water mains and pipelines
- sewer mains and pipelines
- overhead telecommunications
- buried telecommunications
- buried high-pressure gas pipelines.

These utility relocations and adjustments would generally be contained within the proposal site and have therefore been considered as part of the environmental impact assessment undertaken in the environmental impact statement (EIS); however, consultation with utility providers is ongoing and confirmation of the final treatment solution would occur during detailed design. Therefore, there may be instances were a utility needs to be relocated outside of the proposal site. To identify potential impacts associated with these works, a risk-based approach has been adopted and is contained within this utilities management framework (UMF). Further, some works outlined in this framework may occur under a separate assessment and approval, if undertaken prior to the commencement of construction. This is discussed further in section D.4.1.

This document provides an overview of the type and location of utilities potentially affected by construction and operation of the proposal, and the principles and practices that would apply to the management of utilities during the construction of the proposal. It includes a list of active utilities located within and/or crossing the proposal site with the potential to be affected by construction of the proposal, and outlines the approach to management of these utilities at a strategic level.

Generally low-impact activities, such as utilities relocation and adjustments, are considered outside the definition of construction for the purposes of planning approval; unless, for example, the potential exists for impact to heritage items or threatened species, in which case the activity would be addressed as a construction matter in the construction environmental management plan (CEMP). Should the proposal be approved, it is anticipated that conditions of approval for the proposal would require preparation of a CEMP, requiring details of the required utilities-related activities (i.e. relocation, adjustment and protection works) during the construction phase.

This UMF provides a mechanism for identifying, assessing and minimising impacts to the public because of the required utility relocations, adjustments or protection.

D.2 Utilities overview

The location of utilities within the proposed rail corridor, or that would cross the rail corridor, has been determined by the design team based on the current stage of design development. The location was confirmed based on Dial Before You Dig plans, and third-party data and field observations. A summary of the number of utilities that either cross the rail corridor, or are located within the rail corridor, is provided in Table D–1. The majority of these utilities are located in Albury, Wagga Wagga and Junee. Further detail on these utilities is provided in Attachment A: Utility register. The works identified in Attachment A: Utility register that would be carried out as part of the proposal would be confirmed during detailed construction planning.

TABLE D-1 PROPOSAL UTILITY OVERVIEW

Service type	Number of crossings	Asset owner		
Gas	7	APA		
		Jemena		
Electricity	13	Essential Energy		
		Wagga Wagga City Council		
Communications	16	NBN		
		Telstra		
		Optus		
		Essential Energy		
Water/wastewater	9	Goldenfields Water		
		Junee Shire Council		
		Albury City Council		
		Riverina Water		

D.3 Approach to utilities management

To ensure a consistent approach across all proposal activities, the following steps would be undertaken to determine the utilities management requirements for the proposal:

- confirm utilities requiring relocation or protection works
- confirm preferred approach and design refinement
- detailed assessment
- ongoing consultation with asset owners and relevant stakeholders
- construction management.

These stages are described in further detail in the sections below.

D.3.1 Confirm utilities with the potential to be impacted

Utility locations were initially determined from Dial Before You Dig data sources and other thirD–party supplied data. Additional survey data, comprising non-destructive methods, was also gathered to more accurately determine the alignment and level of services within, or crossing, the rail corridor.

Utilities identified in this manner were mapped using a web-based GIS program. This mapping was overlain with the ARTC lease area.

Major utilities within the rail corridor were identified as potentially requiring protection, adjustment or relocation works, and further information regarding these utilities was then obtained, including owner and type. Through proposal development and detailed design, further assessment is required to confirm those major utilities that require relocation or protection works where they are in conflict with the proposal.

D.3.2 Confirm preferred approach

The design team has determined a proposed treatment for those utilities within the rail corridor with the potential to be impacted by the proposal. This proposed treatment would be further refined in consultation with the utility owners as the design progresses. Assumptions around the likely locations of these utilities were made based on aerial photographs, Dial Before You Dig information, and visual inspection from accessible areas.

One or more of the following, however, would likely need to be undertaken for utilities located within the proposal site:

- diverting the utility around the new or adjusted infrastructure that is to be constructed as part of the proposal
- adjusting the utility, including, for example, raising of overhead power lines to meet minimum clearance requirements or replacement of electricity poles
- relocating the utility either vertically or horizontally
- wrapping and supporting the utility to provide mechanical protection

- providing physical protection where the utility is not directly impacted by works but has the potential to be impacted either due to construction vibration or accidental impact. This could include:
 - demarcating the location of the utility, either through fencing or marking, to minimise the potential for accidental damage
 - providing a barrier between the location of the utility and the works location, such as a piled wall or steel plates
- modifying construction methods to avoid impacting nearby utilities, such as using hand excavation or compaction tools.

D.3.3 Detailed assessment

Designs would be further developed in consultation with the utility owners. Work plan packages would be issued to each utility owner and would include typical utility relocation sketches as well as information regarding the following:

- proposal name
- proposal location
- utility owner details
- the proposed utility protection/relocation methods that would be used.

Following receipt of this package, the utility owner would confirm whether the proposed treatment approach is acceptable, or whether further refinement is required to meet the relevant utility owner's specification.

D.3.4 Ongoing consultation with asset owners and relevant stakeholders

To manage integration with utility owners, ARTC has established an enabling works team to manage utility interfaces.

Ongoing consultation with all relevant utility owners and other stakeholders, including Albury City Council, Junee Shire Council and Wagga Wagga City Council would be undertaken as the design progresses, through the enabling works team. ARTC would ensure a point of contact is obtained for Telstra, Optus, Essential Energy, Goldenfields Water, APA, NBN, Riverina Water and Jemena.

Construction works with the potential to directly or indirectly impact utilities would be coordinated with the relevant utility owners. This would include consideration of any proposed utility upgrades and access requirements, to ensure that access to utilities within the proposal site is maintained, where required.

D.4 Environmental assessment and approval

The following assessment and approvals pathway would apply to the utility works described in this framework.

Prior to the commencement of construction

As discussed in Chapter 4: Statutory context of the EIS, the Critical State Significant Infrastructure (CSSI) declaration for the proposal excluded utility works (being utility adjustment, relocation, upgrade or replacement) when:

- carried out prior to the commencement of construction of the proposal
- the works do not permanently affect water flows within or through the rail corridor, and/or do not have a significant effect on threatened species within the meaning of the *Biodiversity Conservation Act 2016* (NSW) (BC Act) as a result of native vegetation removal.

Works that have been excluded from the CSSI declaration would be subject to a separate assessment and approvals (e.g. a Review of Environmental Factors (REF) and an approval under Division 5.1 of the *Environmental Planning and Assessment Act 1979* (NSW) (EP&A Act)). Works would be carried out in accordance with any such assessment and approval. Dependent on the final construction methodology and schedule as determined by the construction contractor, some of the utility work as described in this framework may be carried out under this approval pathway rather than during construction. Should this occur, the utility work would be subject to separate assessment and approval through a REF.

In these situations, ARTC will work with the relevant utility provider to ensure consistency with the environmental management outcomes identified in this strategy.

During construction

Adjustments and relocations within the proposal site would be undertaken in accordance with a work method statement provided in the CEMP. For relocations outside the proposal site, the need for additional assessment and approval would be determined in line with the approach to design refinements for the proposal, described in Chapter 27: Approach to mitigation and management.

D.4.1 Overview and context

As noted in section D.2, a number of utilities are present in the proposal site and would need to be adjusted, relocated and/or protected to enable construction. In addition, there is the potential for unidentified underground utilities to be present within the proposal site. If utilities are not adequately managed prior to construction, the potential rupture of underground utilities during excavation or collision of plant and equipment with aboveground services could pose risks to public safety. Rupture or contact with services during works could also result in releases and/or short-term outages, as could the relocation of utilities and services.

Potential impacts on utilities

Construction would have the potential to impact on utilities as a result of works along the length of the proposal site but primarily in the vicinity of the towns (i.e. Junee, Wagga Wagga, Albury), and when crossing roads and existing rail corridors.

In most cases, utility impacts would be minimised by protecting utilities in place or, where required, constructing a replacement utility ahead of re-connection, thus minimising the duration of outages. Connection activities would be undertaken during planned periods of disruption, which would be notified in advance to affected communities; however, there is also the possibility of accidental damage or incidents if utilities are uncovered in locations not previously identified, leading to unplanned disruptions. Such disruptions can result in impacts to the operation of utility networks.

All works would be undertaken in accordance with the requirements of the relevant asset owners, which would be determined following consultation.

Utilities relocation/adjustment

The preliminary investigations have only identified utilities within the proposed rail corridor that would likely be impacted by the proposal. There are likely to be other utilities that have not been identified yet that would require relocation or adjustment outside of the rail corridor; however, the majority of utilities that would require relocation or adjustment are likely to be relocated within the proposal site. Therefore, the works associated with relocating these utilities would be consistent with the typical construction activities identified and assessed in the EIS.

There is potential that some utilities that have yet to be identified would require relocation outside of the proposal site. In addition, depending on the utility and the utility owner's requirements, it may not always be possible to divert the utility at the point of intersection with the proposal, requiring consideration of impacts upstream and downstream from the proposal site. These impacts would be considered on a case-by-case basis, using the risk-based approach discussed in section D.4.2.

D.4.2 Risk-based environmental assessment

A risk-based approach would be used to assess the potential impacts associated with utility works. This approach would consider the type and location of the proposed utility works and the potential impacts associated with the utility works, and then assign a risk rating to the works, which would guide the mitigation and management measures to be applied. Typical environmental impacts that could result from utility works are identified in Table D–2. This list is not exhaustive and should be used as a guide only for likely matters to consider.

TABLE D-2 POTENTIAL ENVIRONMENTAL IMPACTS ASSOCIATED WITH UTILITY WORKS

Aspect	Potential impacts
Traffic, transport and access	 Construction traffic impacts, including temporary delays to local and regional traffic Impacts to emergency services through delays in access due to works Impacts on access to private properties during construction Impacts to rural roads through closure and/or deviations during construction.
Biodiversity	 Clearing of native vegetation resulting in loss of fauna habitat, habitat fragmentation and loss of connectivity Impacts to tree protection zones where works are in proximity to trees Increased potential for the occurrence and spread of pest plants and animals from movement of vehicles, machinery and material Indirect impacts due to increased dust, sedimentation and erosion, noise and light Fauna mortality from vehicle strikes.
Noise and vibration	 Noise impacts on local residents and sensitive receivers from construction activities Noise impacts on local residents and sensitive receivers from construction traffic Vibration impacts due to utility removal/installation techniques (e.g. horizontal directional drilling or trenching).

Aspect	Potential impacts
Air quality	 Generation of dust during construction (from exposed soil/stockpiles, excavation and vehicle movements)
	Emissions from vehicles or plant during construction.
Soils and water quality	 Impacts associated with the disturbance of potentially contaminated soils or acid sulphate soils (ASS) during construction Increased erosion and sedimentation due to excavation activities and vehicle movement Contamination due to spills and leaks during construction.
Aboriginal heritage	 Potential disturbance to identified items/sites of Aboriginal heritage significance Potential disturbance to identified areas of potential archaeological deposits Unexpected finds during utility relocation/adjustment works.
Non-Aboriginal heritage	Potential intrusion within heritage curtilagePotential indirect impacts to heritage buildings/fabric from vibration.
Landscape and visual	 Adverse impacts on landscape character during construction, due to erection of fencing, barricades and lighting Light impacts from out-of-hours (OOH) work during construction Rehabilitation of land following the utility works Adverse visual impacts during operation due to the presence of, or changes to, utility infrastructure.
Land use and property	 Temporary impacts on land use during construction Potential changes to, or requirements for, easement arrangements for utilities Impacts on agricultural practices during construction activities as a result of changes to access, noise, and air pollution Impacts on businesses, land users and landowners/occupiers due to outages during works.
Health and safety	 Impacts associated with abrasive blasting, including the potential contamination of soil/water and exposure to asbestos Potential for fire or injury to personnel due to welding.

This risk-based approach is underpinned by the principles of the Australian and New Zealand standard (AS / NZS) *ISO 31000:2009 Risk Management—Principles and Guidelines* (Standards Australia, 2009b); the definitions of consequences and likelihood that would be applied are provided in Table D–3 and Table D–4, respectively. The risk rating would then be determined by combining the consequence and likelihood to identify the level of risk, as shown in Figure D–1.

TABLE D-3 CONSEQUENCES OF OCCURRENCE

Consequence level	Definition
Extreme	 Multiple but localised fatalities occur More than 5 days track closure More than 5% of program budget (i.e. > \$500 million in \$10 billion) More than 10% of project budget (e.g. > \$10 million in \$100 million) Widespread long-term or permanent environmental damage—remediation required Prosecution of the company and/or its office holders Corporate loss of shareholder and/or customer support (tangible business impact >3 years) Influences schedule >10% of program-approved schedule period Influences schedule >20% of project-approved schedule period
Major	 Single fatality occurs More than 48 hours to 5 days track closure More than 1.5% to 5% of program budget (i.e. >\$150 million to \$500 million in \$10 billion) More than 2.5% to 10% of project budget (e.g. \$2.5 million to \$10 million in \$100 million) Considerable environmental damage requiring remediation Prohibition notice or fine(s) Strategic intervention required (more than 18 months to 3 years) Influences schedule more than 5% to 10% of program-approved schedule period Influences schedule more than 10% to 20% of project-approved schedule period.
Moderate	 Serious injury occurs More than 24 hours to 48 hours track closure More than 0.5% to 1.5% of program budget (i.e. more than \$50 million to \$150 million in \$10 billion)

Consequence level	Definition						
	More than 0.5% to 2.5% of project budget (e.g. more than \$500,000 to \$2.5 million in \$100 million)						
	 Localised/clustered environmental damage—requiring remediation 						
	Improvement notice or threatened action						
	 Tactical (business unit/divisional) intervention required (more than 3 months to 18 months) 						
	Influences schedule (more than 2.5% to 5% of program-approved schedule period)						
	Influences schedule (more than 5% to 10% of project approved schedule period).						
Minor	Lost time injury results OR medical treatment required						
	More than 6 hours to 24 hours track closure						
	More than 0.05% to 0.5% of program budget (i.e. > \$5 million to \$50 million in \$10 billion)						
	More than 0.1% to 0.5% of project budget (e.g. > \$100,000-\$500,000 in \$100 million)						
	Isolated environmental damage—minimal ARTC remediation required						
	Notice to produce information						
	 Management intervention required (more than 7 days to 3 months) 						
	Influences schedule more than 1% to 2.5% of program-approved schedule period						
	Influences schedule more than 2% to 5% of project-approved schedule period.						
Not significant	No medical treatment required						
	Up to 6 hours track closure						
	Up to 0.05% of program budget (i.e. to \$4 million in \$10 billion)						
	Up to 0.1% of project budget (e.g. to \$100,000 in \$100 million)						
	 Contained environmental damage—fully recoverable (no cost or ARTC action required) 						
	Minimal or no regulatory involvement						
	Isolated event able to be resolved (up to 7 days)						
	Influences schedule up to 1% of program-approved schedule period						
	Influences schedule up to 2% of project-approved schedule period.						

TABLE D-4 LIKELIHOOD AND PROBABILITY OF OCCURRENCE

Likelihood	Description	Frequency of occurrence	Percentile
Almost certain	Expected to occur in most circumstances	Once per month	> 90%
Likely	Probably occur in most circumstances	Between once a month and once a year	60%-90%
Possible	Might occur at some time	Between once a year and once in five years	30% ≤ 60%
Unlikely	Could occur at some time	Between once in five years and once in 20 years	10% ≤ 30%
Rare	May occur in exceptional circumstances	Once in more than 20 years	< 10%

	Consequence							
Likelihood	Not significant	Minor	Moderate	Major	Extreme			
Almost certain	Medium	Medium	High	Very high				
Likely	Low	Medium	High	Very high				
Possible	Low	Low	Medium	High	High			
Unlikely	Low	Low	Low	Medium	Medium			
Rare	Low	Low	Low	Low	Medium			

FIGURE D-1 ENVIRONMENTAL RISK ASSESSMENT MATRIX

The risk approach would follow the below steps:

- > Step 1—Identify the activities required to undertake the utility works, including the following:
 - the location
 - the proposed plant and equipment
 - whether additional construction compounds are required
 - whether changes in access are required, the duration/hours of works and the need for night-time works.
- ▶ **Step 2**—With reference to the potential environmental impacts listed in Table D–2 and the activities identified during Step 1, undertake a risk assessment using the consequence, likelihood and risk ratings shown in Table D–3, Table D–4 and Figure D–1.
- ▶ Step 3—Based on the overall risk rating identified in Step 2, apply relevant mitigation measures, as per those identified in Table D–5, to reduce the risk.

D.5 Construction management

Construction, including utility works, would be managed in accordance with the requirements of ARTC's Construction Environmental Management outline and the CEMP for the proposal (Appendix H). The CEMP and associated issue-specific sub-plans would include the mitigation measures identified in the EIS, the relevant conditions of approval and any construction management measures required to manage construction-related impacts, including those associated with utility works. Utility relocation may be undertaken either by ARTC or the responsible authority. The works identified in Attachment A: Utility register that would be carried out under separate approvals would be confirmed during detailed construction planning.

Notwithstanding this, typical construction management measures that could be adapted to specific utilities work are provided in Table D–5.

TABLE D-5 EXAMPLE MANAGEMENT MEASURES

Environmental	
aspect	Potential impacts
Traffic, transport and access	A road condition survey would be undertaken on any roads with the potential to deteriorate as a result of the proposal, before and after construction. Defects arising from construction access would be rectified.
	Maintenance works to re-instate road surfaces would be undertaken as soon as practicable following trenching works.
	Potentially affected property owners and residents would be contacted before the commencement of works. Residents would be notified via doorknocks, newsletters or letter box drops providing information on the proposed works, working hours and a contact name and number should any complaints wish to be registered.
	Property access would be maintained at all times unless otherwise agreed with affected property owners. Where changes to access arrangements are necessary, owners and tenants would be advised and consulted in regard to alternative access.
	Open trenches would be filled or covered using road plates at the end of each day to minimise impacts on vehicular access to properties.
	▶ The requirements of the <i>Roads Act 1993</i> (NSW) would be followed at all times prior to and during all work (i.e. notice requirements, consultation and consent/concurrence requirements for work within public and classified roads).
	Trenching across roads would be undertaken progressively to ensure that one trafficable lane remains open at all times.
	Vehicle use will be restricted to designated access tracks as per the Traffic Management Plan, under the CEMP.
	 Appropriate speed limits for construction traffic on unsealed roads and access tracks would be implemented to minimise dust generation.
	Temporary hoardings, barriers, traffic management and signage would be removed when they are no longer required during the construction phase.
Biodiversity	Where vegetation clearing is required, pre-clearing surveys would be undertaken prior to construction. The surveys and inspections, and any subsequent relocation of species, would be undertaken in accordance with the biodiversity management sub-plan in the CEMP. The extent of clearing would be limited to that required to undertake the works.
	The clearing extents/site boundary/limit of works would be clearly defined with flagging or marking tape, signage or other suitable means to delineate no-go areas. This delineation and marking

process would be incorporated, and align with the project flagging/marking tape process and specifications, to ensure that it aligns with the greater project processes and does not conflict

or contradict any of their demarcation.

Potential impacts

- Clearing of mature and hollow-bearing trees would be avoided, where possible.
- If excavations are unattended, or are required to remain open for a period of time, barricading would be placed around the excavation to prevent the ingress of fauna. Steel plates may be used to cover smaller excavations. Escape ramps would be provided for fauna in larger excavations.
- Open trenches would be checked each morning, prior to the commencement of construction, to salvage any fauna that have fallen in, and move them to a safe (and appropriate) nearby location
- Fauna, including injured fauna that may have fallen in trenches, would be handled by an appropriately experienced wildlife carer or licensed ecologist.
- Habitat features (e.g. hollow logs, branches and woody debris) would be salvaged and relocated, where possible.
- Priority weeds would be managed in accordance with the Biosecurity Act 2015 (Cth). Weeds of national significance would be managed in accordance with the Weeds of National Significance: weed management guide (Department of Environment and Heritage, 2004).
- Any herbicides would be applied such that impacts on surrounding agricultural properties are avoided.

Noise and vibration

- Noise-generating activities would be undertaken at appropriate times, avoiding early morning and late afternoon when background noise levels are lower.
- ▶ Respite periods would be provided if high noise levels are generated.
- The spread (or area of land occupied) of plant and equipment would be minimised.
- All plant and equipment would be maintained in good working order and regularly serviced. Where practical, plant and equipment would be fitted with noise abatement devices such as mufflers, silencers and screens.
- Vibration monitoring would be required at locations where the potential for building/structural damage risk is identified.
- Surrounding residents would be informed by mail of planned works prior to the works commencing.
- The ARTC Community Engagement Team or service provider would provide a community liaison phone number and permanent site contacts so that noise- and/or vibration-related complaints or inquiries can be received and addressed in a timely manner.
- The site would be organised to avoid unnecessary use of reversing alarms on vehicles.
- Truck drivers would use approved access routes to the site.
- Equipment would be turned off when not in use and idling machinery or trucks near sensitive receivers would be avoided.
- Vehicles, obstacles and stockpiles onsite would be used to provide shielding to receivers, where possible.
- Dropping tools or materials from height, striking materials or making metal-metal contact would be avoided.
- Workers would be educated on the importance of minimising noise and avoid creating short duration high noise level events.
- Equipment such as a compactor and tipper trucks would be selected based on lower noise emissions and equipment would be used that has lower noise levels.

Air quality

- Air quality impacts relating to dust-generated during construction (e.g. vehicles on unsealed roads) would be visually monitored by construction staff.
- If dust generation is evident, measures such as road watering, minimising vehicle movements and reducing vehicle speed limits would be carried out to minimise dust impacts.
- > Stabilisation and revegetation of disturbed areas would be undertaken as soon as practicable.
- Sealed access roads would be used where they are available. Access points would be inspected to determine whether material is being transferred to the surrounding road network. Roads would be swept, as required, to control dust generation.
- Any dust complaints would be investigated as soon as possible and measures taken to manage any impacts identified.
- Plant and machinery would be turned off when not in use, as much as possible, and would be fitted with emission control devices complying with Australian Design Standards.
- Construction plant and equipment would be maintained in good working condition.
- No burning of any materials would occur.
- During transportation, loads would be adequately covered.
- Exhaust emissions from stationary equipment, such as generators, would be directed away from residential properties.

Potential impacts

Soils and contamination

- Sediment and erosion controls would be installed before the commencement of earthworks.
- The following would be adopted in relation to stockpile management:
 - stockpiles would be located within designated areas only, away from drainage lines
 - stockpiles would be positioned up-slope of sediment control barriers
 - stockpile height would be limited to 2.5 metres (m)
 - the stockpiles would be covered or their surface stabilised with a suitable material to prevent erosion and sediment loss. (Note: This is mainly for medium- to long-term storage, not short term).
- Erosion and sedimentation controls would be checked and maintained regularly, and would be maintained until ground stability is achieved.
- High-risk soil erosion activities, such as earthworks, would not be undertaken immediately before or during high rainfall or wind events.
- During excavations, topsoil and subsoil would be removed and stockpiled separately (preferably on the uphill side of the excavation). Subsoil would be backfilled into the excavation first, and topsoil then respread over the disturbed area to aid in rehabilitation, to provide suitable soil material for establishment of groundcover vegetation.
- ▶ The period when temporary excavations are left open would be minimised.
- Work would cease during heavy rainfall events when there is a risk of sediment loss offsite or ground disturbance due to water logged conditions.
- Dry street sweepers or hanD-held brooms would be used to clean access roads, in the event of tracked sediment.
- Equipment, plant and materials would be placed in designated lay-down areas where they are least likely to cause erosion or damage to vegetation.
- Erosion control devices, and any sediment trapped by the devices, would be removed once work is complete.
- Activities resulting in the removal or disturbance of soil and groundcover vegetation would be assessed to determine rehabilitation requirements.
- Rehabilitation would be undertaken as soon as practicable following works to promote ground stability and should include, as a minimum, re-instating ground cover (may include applying hydro-mulch or laying turf).
- Prior to the acceptance of any imported fill onsite (regardless of volume), the following actions would be taken to reduce the risk of receiving contaminated material:
 - all fill used would be checked to confirm it is virgin excavated natural material (VENM)
 (e.g. clay, gravel, sand, soil or rock) or excavated natural material (ENM) (e.g. naturally
 occurring rock and soil) that is not mixed with any other waste
 - ▶ the supplier would provide formal certification that the fill material is clean VENM or ENM
 - the supplier would provide information on what activities previously occurred onsite where their fill was sourced
 - for ENM, a NSW Environment Protection Authority (EPA) excavated natural material order would be obtained and conditions implemented
 - signs of contamination would be checked for, such as odours (chemical/petrol), staining from chemicals, and rubbish such as bricks, timber and masonite
 - the delivery of the material would be supervised to check the material received matches the material ordered
 - material from a known or potentially contaminated site would not be accepted without EPA approval
 - all required documents and records would be maintained.
- An unexpected finds protocol pertaining to contamination would be included in the CEMP for the proposed utilities work. The protocol would include procedures for the assessment and management of unexpected contamination encountered (if any) during construction. Awareness training would be provided for all onsite staff to assist in the identification of potentially contaminated material.
- Should suspected soil contamination be found onsite, works would be stopped immediately. Unexpected soil contamination could include but not be limited to:
 - unexpected staining or odours
 - potential asbestos containing material (ACM)
 - unexpected underground storage tanks, buried drums or machinery, etc.
- In areas of known or potential soil contamination, soil stockpiles would be contained to prevent the spread of soil to surrounding land and water, and excess soil would be disposed of at an EPA-approved and licensed waste facility in accordance with EPA waste guidelines.
- Spill containment kits would be present and maintained onsite during all activities.

Potential impacts

- All staff would be inducted about incident and emergency procedures, and made aware of the locations of spill containment kits. Information regarding the correct and safe storage and handling of fuels and chemicals would be communicated to personnel.
- Material contaminated as a result of a spill (e.g. soil) would be removed (i.e. dug out), placed in an appropriate container to prevent further contamination, and disposed of at an EPA-approved and licensed waste facility in accordance with EPA waste guidelines.
- In the event of a minor spill occurring that can be immediately and safely contained by onsite personnel, the spill would be reported internally to the project manager and work practices reviewed and modified as necessary.
- Any mulch generated as part of the proposal would be re-used within appropriate timeframes and manners, as specified in the Soil and Water Management Plan (SWMP) included in the CEMP.

Water quality

- The horizontal direction drilling contractor would prepare and implement SWMP. The SWMP is to include as minimum the following:
 - fluid volumes and storage requirements
 - routine monitoring and inspection requirements
 - incident management in the event of a drilling fluid spill.
- The volume of liquid material (fuel, oil, lubricant) required onsite for operation and maintenance activities would be minimised to reduce the risk of spills occurring.
- All materials that have the potential to contaminate surface water or groundwater would be stored at least 40 m away from any waterways and on flat grades.
- Fuels, chemicals and liquids would be stored according to the following requirements:
 - would be stored on an impervious base that must be able to withstand fuel or chemical spills without degradation
 - the fuels and chemicals stored must be compatible (i.e. would not react with each other) the safety data sheets would be consulted in this regard
 - the storage facility would be undercover
 - all containers would be labelled with the details of the contents
 - safety data sheets would be available at the site
 - the storage facility would be inspected for compliance to the above requirements
 - spill kits would be kept at all permanent and temporary fuel, oil and chemical storage locations.
- The refuelling of plant and planned maintenance of machinery and plant would be undertaken 40 m away from waterways at a designated location, on a hardstand or within a bunded area.
- Chemical use would be minimised where practicable. In the event of chemical application (such as herbicide for weed control) the landowner would be notified before application.
- All work sites would be kept in a clean and tidy condition to prevent waste/litter from entering watercourses
- Visual monitoring of local water quality (i.e. turbidity, hydrocarbon spills/slicks) would be undertaken on a regular basis, in accordance with the surface water monitoring framework, to identify any potential spills or deficient erosion and sediment controls. A record would be kept of these inspections.

Aboriginal heritage

- If suspected Aboriginal objects are located during construction, an archaeologist would be notified to assess the nature and significance of the find. If the find is an Aboriginal object, further investigation and permits may be required before works commence. If the find is an Aboriginal object, then the Department of Planning and Environment (DPE) and the relevant Local Aboriginal Land Council (LALC) would be notified.
- If suspected human skeletal remains were uncovered at any time within the area of the utility works, the following actions would need to be followed:
 - immediately cease all excavation activity in the vicinity of the remains
 - notify NSW Police
 - notify DPE via the Environment Line on 131 555 to provide details of the remains and their location
 - no recommencement of activity in the vicinity of the remains unless authorised in writing by DPE.

Non-Aboriginal heritage

- The presence or potential presence of a heritage item or archaeological deposit would inform the construction method adopted; for instance, underboring using horizontal directional drilling may be preferable to trenching in some sensitive locations.
- In the event of an unexpected find of a non-Aboriginal heritage item (or suspected item), all works in the vicinity of the find must cease and the site supervisor is to be contacted immediately for advice on how to proceed.

Potential impacts

Landscape and visual

- ▶ The footprint for construction works would be kept to a minimum to minimise earthworks and maintain existing groundcover vegetation wherever possible.
- Sites disturbed by earthworks would be reinstated and revegetated as soon as possible after construction.
- The proposal site would be kept in a tidy condition, free of rubbish and waste materials.
- Cut-off and directed lighting would be used to ensure glare and light spill are minimised during night work periods, where this is required.

Land use and property

- In consultation with utility providers, the ongoing maintenance and access requirements would be identified and the potential impact to an existing easement or need for a new easement considered.
- The proposal would not permanently restrict any future access to residential, commercial, industrial or recreational land uses.
- Construction compounds and ancillary facilities will be located, constructed and operated to ensure there are minimal impacts upon adjoining landowners.

Waste management

- The proposal site would be maintained free of litter at all times.
- Garbage receptacles would be provided and clearly labelled and recycling of materials encouraged.
- Solid and liquid wastes would be managed and classified in accordance with the Waste Classification Guidelines, Part 1: Classifying Waste, (EPA,2014b) and disposed of to an appropriately licensed facility by an appropriately licensed waste contractor.
- For all hazardous waste (including gases and flammable liquids), safe and secure storage areas are to be provided to prevent environmental harm, contamination or human exposure. Hazardous wastes would be collected, transported and disposed of by suitably approved and licensed waste contractors in accordance with EPA waste guidelines. Controlled waste certificates would be maintained.
- A waste register would be retained. The register would include copies of waste dockets/receipts from the waste facility where the waste was transported to.
- Drilling fluids used during underboring or horizontal directional drilling would be appropriately stored in accordance with a drilling fluid management plan.
- Disposal of clean excavating natural materials to landfill will be avoided. All excavated, natural, non-contaminated soil, aggregate or rock (i.e. suitable material) will be stockpiled separately and re-used onsite where possible.

Health and safety

- Hazardous substances would only be used onsite as required, in accordance with the manufacturer/supplier instructions.
- Contractors would operate under an appropriate Work Health and Safety Plan.
- All activities undertaken during the Bushfire Danger Period (1 October to 31 March but can vary in different areas) are to be conducted in accordance with the requirements of regulatory and local fire authorities. The Rural Fire Service (RFS) would be consulted on requirements for works during the Bushfire Danger Period.
- All vehicles and machinery would carry, as a minimum, a 20-litre water knapsack or a 9-litre fire extinguisher. All fire extinguishers must have a current inspection tag.
- The undersides of vehicles and machinery would be inspected regularly and any builD—up of ignitable debris removed (such as grass and vegetation debris around the radiator and in the engine bay).

ALBURY TO ILLABO ENVIRONMENTAL IMPACT STATEMENT

D.5.1 Rehabilitation and re-instatement

All disturbed areas not required for ongoing operations would be rehabilitated. Finishing and rehabilitation would be undertaken progressively and would include the following typical activities:

- > levelling of the area of disturbance to the required gradient in unsealed areas, using graders and/or excavators
- replacement or restoration of turf and/or bitumen/gravel surfaces so they are flush with the surrounds
- revegetation of any areas where vegetation has been removed or landscaping, if required
- dismantling of site compounds and stockpile locations, and removal of all plant, equipment and materials, including excess spoil, from the site.

Site rehabilitation would be carried out in accordance with the rehabilitation strategy and the requirements of individual landowners.

D.5.2 Communications and notifications

Throughout construction, ARTC and the contractors would work closely with stakeholders and the community to ensure they are well informed regarding the construction works, including any utility works. The communication tools and activities used during the construction phase would include:

- development of a communication management sub-plan detailing a complaints-handling process
- proposal email address
- 1800 phone number
- updates to the Inland Rail website
- targeted consultation and notifications such as letters, notifications, and face to face communication
- construction signage.

The Inland Rail Communications and Engagement Strategy would be prepared as part of the CEMP, including a detailed list of the measures that would be implemented during construction to communicate with, and respond to, community concerns. The plan would include, as a minimum:

- requirements to provide details and timing of proposed activities to affected residents, the local community and businesses
- consultation actions in relation to access arrangements and servicing requirements
- a complaints-handling procedure
- procedures to notify adjacent land users for any changed conditions during the construction period, such as traffic, pedestrian or driveway access.

Local residents, businesses and other stakeholders would be notified before work starts and would be regularly informed of construction activities.

D.6 Conclusion

This framework represents an input and reference point for the development of the CEMP for the proposal, ensuring a consistent approach to the management of utility works and the associated impacts, and ensuring integration with utility providers and relevant stakeholders during the construction phase of the proposal.

ATTACHMENT



Consultation report

Attachment A: Utilities register

ALBURY TO ILLABO ENVIRONMENTAL IMPACT STATEMENT



Utilities register

Date: 03/11/2021

Approximate Chainage	Utility Authority Owner	Asset Description	Location	Enhancement Site	Treatment	Proposed Work Plan (subject to ARTC & Utility Owner Validation)
646.114	NBN	PVC 20–35 mm telecommunications conduit	Albury	Albury Yard clearances	Relocate	To be relocated
646.030	Albury City Council	PVC 100 mm sewer main	Albury	Albury Yard clearances	Protect	To be protected. Depth to be confirmed at next design stage with Albury City Council for appropriate protection measure.
646.52	Albury City Council	PVC 300 mm sewer main	Albury	Albury Yard clearances	Protect	To be protected. Depth to be confirmed at next design stage with Albury City Council for appropriate protection measure.
635.020	Telstra	PVC 100 mm optic fibre conduit	Albury	Billy Hughes bridge	Relocate	To be relocated around proposed piled retaining walls and lowered. Proposed bends to be outside of the rail corridor to accommodate Telstra pits.
523.350	Riverina Water	CICL 375 mm water main	Wagga Wagga	Pearson Street bridge	Relocate	Relocate in underbore beneath track
523.350	Riverina Water	CICL 375 mm water main	Wagga Wagga	Pearson Street bridge	Relocate	Part removal of asset portion to tie into proposed relocation of the water main
523.350	Riverina Water	CICL 375 mm water main	Wagga Wagga	Pearson Street bridge	Relocate	Part removal of asset portion to tie into proposed relocation of the water main
523.390	Telstra	Telecommunications conduit	Wagga Wagga	Pearson Street bridge	Relocate	Relocate conduit at 90 degrees to track and lower to minimum 1.2 m cover beneath proposed earthworks.
523.380	Essential Energy	11 kV HV underground cable	Wagga Wagga	Pearson Street bridge	Relocate	Lower conduits to obtain minimum 1.2 m cover below proposed earthworks.
523.380	Essential Energy	11 kV HV underground cable	Wagga Wagga	Pearson Street bridge	Relocate	Lower conduits to obtain minimum 1.2 m cover below proposed earthworks.
523.380	Essential Energy	Underground pipe	Wagga Wagga	Pearson Street bridge	Relocate	Lower pipes to obtain minimum 1.2 m cover below proposed earthworks.
523.380	Essential Energy	Underground pipe	Wagga Wagga	Pearson Street bridge	Relocate	Lower pipes to obtain minimum 1.2 m cover below proposed earthworks.
523.485	APA	High pressure gas main	Wagga Wagga	Pearson Street bridge	Relocate	Lower main to minimum 2.0 m cover beneath proposed earthworks in 250 mm encasing pipe.
521.600	Essential Energy	LV Electrical and light poles	Wagga Wagga	Cassidy Parade pedestrian bridge	Relocate	To be removed with demolition of bridge and re-installed as required for new bridge.

Approximate Chainage	Utility Authority Owner	Asset Description	Location	Enhancement Site	Treatment	Proposed Work Plan (subject to ARTC & Utility Owner Validation)
521.600	APA	Steel DN150 high pressure gas main	Wagga Wagga	Cassidy Parade pedestrian bridge	Relocate	To be relocated. Relocation will require two bore encasing pipes beneath the rail, and the asset is to be placed in a conduit beneath the ramp on the south.
0.000-0.185 (ROAD CHAINAGE)	APA	PE 110mm Low pressure gas distribution pipe	Wagga Wagga	Edmondson Street bridge	Relocate	Relocate and lower beneath footing of new retaining wall.
0.175–0.240 (ROAD CHAINAGE)	APA	PE 110mm Low pressure gas distribution pipe	Wagga Wagga	Edmondson Street bridge	Relocate	To be relocated west of proposed bridge, underbored beneath the rail and crossing beneath Edmondson Street works to connect into existing network at Railway Street.
0.190–0.240 (ROAD CHAINAGE)	APA	Steel 150mm High pressure critical gas pipe	Wagga Wagga	Edmondson Street bridge	Relocate	Relocate and lower beneath footing of new retaining wall.
0.000–0.400 (ROAD CHAINAGE)	Essential Energy	Overhead HV 66kV electrical cables	Wagga Wagga	Edmondson Street bridge	Relocate	To be relocated approx. 10 m east of existing/proposed bridge as per Essential Energy request.
0.235–0.325 (ROAD CHAINAGE)	Essential Energy	Underground LV electrical and light poles	Wagga Wagga	Edmondson Street bridge	Relocate	To be relocated dependent on final street lighting design at detailed design stage.
0.000–0.400 (ROAD CHAINAGE)	Essential Energy	Overhead optic fibre cable	Wagga Wagga	Edmondson Street bridge	Relocate	To be relocated north of existing/proposed bridge.
0.125 (ROAD CHAINAGE)	NBN/Telstra	PVC 35 mm NBN optic fibre asset in Telstra-owned conduit	Wagga Wagga	Edmondson Street bridge	Protect	To be protected with concrete encasement.
0.21 (ROAD CHAINAGE)	Essential Energy	Light pole	Wagga Wagga	Edmondson Street bridge	Relocate	To be relocated dependent on final street lighting design at detailed design stage.
521.188	Wagga Wagga City Council	LV Electrical and light poles on existing bridge	Wagga Wagga	Wagga Wagga Yard clearances	Alterations	New LV and lighting to form part of detailed bridge design.
520.735	NBN/Telstra	PVC 35 mm NBN optic fibre asset in Telstra-owned conduit	Wagga Wagga	Wagga Yard clearances	Protect	Optic fibre conduit to be protected beneath cess drain.

Approximate Chainage	Utility Authority Owner	Asset Description	Location	Enhancement Site	Treatment	Proposed Work Plan (subject to ARTC & Utility Owner Validation)
0.000-0.286 (ROAD CHAINAGE)	Jemena	Nylon 110 mm 210 kPa (medium pressure) gas main	Junee	Kemp Street bridge	Relocate	To be relocated with: Underboring from George Street and Edgar Street intersection to Railway Parade, underbored with minimum cover of 2 m.
						Gas main to follow southern side of Railway Parade before underboring beneath Railway Parade to tie-in with existing main on Kemp Street.
						Tie-in works on George Street, Kemp Street and Railway Parade.
0.177 (ROAD CHAINAGE)	Jemena	Nylon 32 mm 210 kPa (medium pressure) gas main	Junee	Kemp Street bridge	Relocate	To be relocated. Decommission on Railway Parade north of new tie-in point with relocated asset.
0.106–0.235 (ROAD CHAINAGE)	Goldenfields Water	375 mm water main	Junee	Kemp Street bridge	Relocate	To be relocated from proposed footpath on western side of Olympic Highway and underbored 1.2 m beneath rail, ensuring min. 0.6 m (AS4799) cover below box culvert to east of rail corridor. From box culvert, proposed main is to connect back into existing main on Edgar Street, lowing the existing main on Edgar Street if required.
0.175–0.286 (ROAD CHAINAGE)	Goldenfields Water	100 mm water main	Junee	Kemp Street bridge	Relocate	Relocate alignment along the southern side of Railway Parade and western side of Railway Lane to bypass earthworks.
0.177 (ROAD CHAINAGE)	Junee Shire Council	225 mm sewer main	Junee	Kemp Street bridge	Protect	Concrete encasement of sewer main beneath proposed works.
0.000-0.103 (ROAD CHAINAGE)	Junee Shire Council	150 mm sewer main	Junee	Kemp Street bridge	Protect	Concrete encasement of sewer main beneath proposed works.
0.103–0.165 (ROAD CHAINAGE)	Essential Energy	LV Electrical and light poles	Junee	Kemp Street bridge	Relocate	To be relocated pending detailed design of bridge lighting.
0.235–0.286 (ROAD CHAINAGE)	Essential Energy	LV Overhead electrical	Junee	Kemp Street bridge	Relocate	Relocate alignment of poles outside of proposed works - remove single lighting pole on eastern side of Railway Parade intersection with Kemp Street.
0.230 (ROAD CHAINAGE)	Essential Energy	LV Overhead electrical	Junee	Kemp Street bridge	Relocate	Relocate asset outside of proposed works.
0.030–0.255 (ROAD CHAINAGE)	Telstra	PVC 100 mm Telstra conduit	Junee	Kemp Street bridge	Relocate	Relocate pit and conduits outside of proposed works.
0.248 (ROAD CHAINAGE)	Telstra	Concrete 100 mm Telstra conduit	Junee	Kemp Street bridge	Relocate	Relocate asset so it is directed to new pit servicing other relocated Telstra asset.

Approximate Chainage	Utility Authority Owner	Asset Description	Location	Enhancement Site	Treatment	Proposed Work Plan (subject to ARTC & Utility Owner Validation)
0.240-0.286 (ROAD CHAINAGE)	NBN	NBN Telecommunications and optic fibre assets in Telstra-owned conduit	Junee	Kemp Street bridge	Relocate	Relocate pit outside of proposed works.
0.240 (ROAD CHAINAGE)	NBN	NBN Telecommunications and optic fibre assets in Telstra-owned conduit	Junee	Kemp Street bridge	Relocate	Relocate asset so it is directed to new pit servicing other relocated NBN asset.
0.195–0.286 (ROAD CHAINAGE)	Optus	Optic fibre conduit	Junee	Kemp Street bridge	Relocate	Relocate pit outside of proposed works.
483.967	Telstra/NBN	NBN Telecommunication cable in Telstra-owned PVC 20 mm conduit	Junee	Olympic Highway underbridge	Relocate	To be relocated perpendicular to rail and lowered beneath works. Relocation requirement to be confirmed pending further site investigation to determine exact location of conduit.
466.095– 480.652	Telstra	Direct buried telecommunication and optic fibre conduit	Junee	Junee to Illabo clearances	Protect	Where the conduit crosses the track, the conduit is to be protected. Depth and alignment to be confirmed at detailed design stage with Telstra for appropriate protection measure.
468.890	Essential Energy	Overhead LV electrical cables	Junee	Junee to Illabo clearances	Alterations	Utility under further assessment by ARTC. Electrical pole to be relocated approx. 1 m south-west of level crossing earthworks extents.
469.990 – 470.920	Telstra	Direct buried telecommunications conduit	Junee	Junee to Illabo clearances	Relocate	To be relocated outside of earthworks and drainage extents, crossing and running parallel to the existing access track on the south.
479.820	Telstra	PVC 35 mm Telecommunications conduit	Junee	Junee to Illabo clearances	Protect	To be protected. Depth and alignment to be confirmed at detailed design stage with Telstra for appropriate protection measure.
480.050	Telstra	PVC 35 mm Telecommunications conduit	Junee	Junee to Illabo clearances	Protect	To be protected. Depth and alignment to be confirmed at detailed design stage with Telstra for appropriate protection measure.

^{*} Source: 2-000-210-PUP-00-RG-0002