

## Planning Secretary's Environmental Assessment Requirements

Section 4.12(8) of the *Environmental Planning and Assessment Act 1979*

Part 8 of the *Environmental Planning and Assessment Regulation 2021*

<b>Application Number</b>	SSD-8950984
<b>Project</b>	<p>Burrendong Wind Farm, which includes:</p> <ul style="list-style-type: none"> <li>the construction, operation and decommissioning of a wind farm with an estimated capacity of 650 megawatts (MW), 105 turbines and a maximum height of 250 metres (to blade tip); and</li> <li>ancillary infrastructure including access tracks, road upgrades, underground and overhead electricity cabling, substations, transmission lines and grid connection to the transmission network.</li> </ul>
<b>Location</b>	East of Lake Burrendong, approximately 30 km southeast of Wellington, in Dubbo Regional and Mid-Western Regional local government areas
<b>Applicant</b>	Burrendong Wind Farm Pty Ltd
<b>Date of Issue</b>	30/09/2022
<b>General Requirements</b>	<p>The Environmental Impact Statement (EIS) must meet the minimum form and content requirements as prescribed by Part 8, Division 5 of the <i>Environmental Planning and Assessment Regulation 2021</i> (EP&amp;A Regulation) and must have regard to the <i>State Significant Development Guidelines</i> and the NSW Wind Energy Framework.</p> <p>Notwithstanding the key issues specified below, the EIS must include an environmental risk assessment to identify the potential environmental impacts associated with the development.</p> <p>In particular, the EIS must include:</p> <ul style="list-style-type: none"> <li>a stand-alone executive summary;</li> <li>a full description of the development, including: <ul style="list-style-type: none"> <li>details of construction, operation and decommissioning, including any proposed staging of the development or refurbishing of turbines over time;</li> <li>all infrastructure and facilities, such as substations, transmission lines, construction compounds, concrete batching plants, internal access roads, and road upgrades (including any infrastructure that would be required for the development, but the subject of a separate approvals process);</li> </ul> </li> <li>plans for any buildings;</li> <li>high-quality site plans and maps at an adequate scale with dimensions showing: <ul style="list-style-type: none"> <li>the location and dimensions of all project components including coordinates in latitude / longitude and maximum AHD heights of the turbines;</li> <li>existing infrastructure, land use, and environmental features in the vicinity of the development, including nearby residences and approved residential developments or subdivisions within 5 km of a proposed turbine, and any other existing, approved or proposed wind farms in the region; and</li> <li>the development corridor that has been assessed, including any allowance for micro-siting of turbines and identification of the key environmental constraints that have been considered in the design of the development;</li> </ul> </li> </ul>

- consolidated list and GIS data of coordinates of wind turbines, project infrastructure and relevant receivers and distances to potentially impacted receivers;
- details of the progressive rehabilitation of the site;
- a list of any approvals that must be obtained before the development may commence;
- the terms of any proposed voluntary planning agreement with the relevant local council;
- an assessment of the likely impacts of the development on the environment, focusing on the specific issues identified below, including:
  - a description of the existing environment likely to be affected by the development using sufficient baseline data;
  - an assessment of the likely impacts of all stages of the development (which is commensurate with the level of impact), including cumulative impacts of the development with existing and proposed developments in the region, in accordance with the *Cumulative Impact Assessment Guideline* (DPE), taking into consideration any relevant legislation, environmental planning instruments, guidelines, policies, plans and industry codes of practice and including the *NSW Wind Energy Guideline for State Significant Wind Energy Development* (2016);
  - a description of the measures that would be implemented to avoid, mitigate and/or offset residual impacts of the development and the likely effectiveness of these measures, including details of consultation with any affected non-associated landowners in relation to the development of mitigation measures, any negotiated agreements with these landowners and draft management plans for specific issues as identified below; and
  - a description of the measures that would be implemented to monitor and report on the environmental performance of the development, including adaptive management strategies and contingency measures to address residual impacts;
- a consolidated summary of all the proposed environmental management and monitoring measures, identifying all the commitments in the EIS; and
- a detailed evaluation of the merits of the project as a whole having regard to:
  - the requirements in Section 4.15 of the *Environmental Planning and Assessment Act 1979* (EP&A Act) and how the principles of ecologically sustainable development have been incorporated in the design, construction and ongoing operations of the development;
  - the environmental, economic and social costs and benefits of the development, having regard to the predicted electricity demand in NSW and the National Electricity Market, *NSW's Climate Change Policy Framework*, *NSW's Net Zero Plan Stage 1: 2020 - 2030* and the greenhouse gas savings of the development;
  - feasible alternatives to the development (and its key components), including opportunities for shared infrastructure with proposed developments in the region, and the consequences of not carrying out the development; and
  - the suitability of the site with respect to potential land use conflicts with existing and future surrounding land uses, including rural villages, rural dwellings, subdivisions, land of high scenic value, conservation areas (including National Parks, State Parks and Reserves), strategic agricultural land, state forests, mineral and coal resources, triangulation stations, tourism and recreational facilities, existing or proposed wind farms, and the capacity of the existing electricity transmission network to accommodate the development;

	<ul style="list-style-type: none"> <li>• a detailed consideration of the capability of the project to the security and reliability of the electricity system in the National Electricity Market, having regard to local system conditions and the Department’s guidance on the matter; and</li> <li>• a signed statement from the author of the EIS, certifying that the information contained within the document is neither false nor misleading.</li> </ul> <p>The development requires approval under the <i>Environment Protection and Biodiversity Conservation Act 1999</i> (EPBC Act) and is being assessed under the Bilateral Agreement. The EIS should address the requirements of <b>Attachment A</b>.</p> <p>The EIS must also be accompanied by:</p> <ul style="list-style-type: none"> <li>• a report from a AIQS Certified Quantity Surveyor or RICS Chartered Quantity Surveyor providing a detailed calculation of the capital investment value (CIV) (as defined in Schedule 7 of the EP&amp;A Regulation) of the proposal, including details of all assumptions and components from which the CIV calculation is derived. The report shall be prepared on company letterhead and indicate applicable GST component of the CIV and include certification that the information provided is accurate at the date of application; and</li> <li>• an estimate of jobs that will be created during the construction and operational phases of the proposed development.</li> </ul> <p>The development application must be accompanied by the consent of the owner/s of the land (as required in Section 23(1) of the EP&amp;A Regulation), including for proposed road works.</p>
<p><b>Key issues</b></p>	<p>The EIS must address the following specific issues for the wind farm and associated infrastructure:</p> <p><b>Landscape and Visual</b> – including a detailed assessment of the visual impacts of all components of the project (including turbines, transmission lines, substations, and any other ancillary infrastructure in accordance with the <i>NSW Wind Energy: Visual Assessment Bulletin</i> (DPE, 2016), including detailed consideration of potential visual impacts on local residences (including approved developments, lodged development applications and dwelling entitlements), amenity values of the recreation areas surrounding Lake Burrendong, scenic or significant vistas and road corridors in the public domain, and on the Siding Spring Observatory in accordance with the <i>Dark Sky Planning Guideline</i> (2016).</p> <p><b>Noise and Vibration</b> – including:</p> <ul style="list-style-type: none"> <li>• an assessment of the wind turbine noise in accordance with the <i>NSW Wind Energy: Noise Assessment Bulletin</i> (EPA/DPE, 2016);</li> <li>• an assessment of the noise generated by ancillary infrastructure in accordance with the <i>NSW Noise Policy for Industry</i> (EPA, 2017);</li> <li>• assessment of the construction noise under the <i>Interim Construction Noise Guideline</i> (DECC, 2009) and a draft noise management plan if the assessment shows construction noise is likely to exceed applicable criteria);</li> <li>• assessment of the traffic noise under the <i>NSW Road Noise Policy</i> (DECCW, 2011);</li> <li>• an assessment of vibration under the <i>Assessing Vibration: A Technical Guideline</i> (DECC, 2006); and</li> <li>• assessment of the cumulative noise impacts (considering other developments in the area).</li> </ul>

**Biodiversity** – including:

- an assessment of the biodiversity values and the likely biodiversity impacts of the project, including impacts associated with transport route road upgrades and indirect impacts on Lake Burrendong State Park in accordance with the *Biodiversity Conservation Act 2016* (NSW) (BC Act), the Biodiversity Assessment Method (BAM) 2020 and documented in a Biodiversity Development Assessment Report (BDAR), including a detailed description of the proposed regime for avoiding, minimising, managing and reporting on the biodiversity impacts (including on grasslands) of the development over time, and a strategy to offset any residual impacts of the development in accordance with the BC Act;
- an assessment of the likely impacts on listed aquatic threatened species, populations or ecological communities, scheduled under the *Fisheries Management Act 1994*, and a description of the measures to minimise and rehabilitate impacts, including impacts to Burrendong Dam, Lake Burrendong, Macquarie River, Cudgegong River, Meroo River and others;
- assess the likely impacts on koalas and their habitat; and
- assess the impact of the project on birds and bats from blade strikes, low air pressure zones at the blade tips (barotrauma), and alteration to movement patterns resulting from the turbines and considering cumulative effects of other wind farms in the vicinity; and
- if an offset is required, include details of the measures proposed to address the offset obligation.

**Heritage** – including:

- an assessment of the impact to Aboriginal cultural heritage items (archaeological and cultural) in accordance with the *Guide to Investigating, Assessing and Reporting on Aboriginal Cultural Heritage in NSW* (OEH, 2011) and the *Code of Practice for the Archaeological Investigation of Aboriginal Objects in NSW* (DECCW, 2010), including results of archaeological test excavations (if required);
- evidence of consultation with Aboriginal communities in determining and assessing impacts, developing options and selecting options and mitigation measures (including the final proposed measures), having regard to the *Aboriginal Cultural Heritage Consultation Requirements for Proponents* (DECCW, 2010) including results of archaeological test excavations (if required); and
- assess the impact to historic heritage having regard to the *NSW Heritage Manual*.

**Traffic and Transport** – including:

- an assessment of the construction, operational and decommissioning traffic impacts of the development on the local, regional and State road network;
- provide details of the peak and average traffic volumes (including light, heavy and over-mass / over-dimensional vehicles) and transport and haulage routes during construction, operation and decommissioning, including traffic associated with sourcing raw materials (water, sand and gravel);
- an assessment of the potential traffic impacts of the project on road network function including intersection performance, site access arrangements, site access and haulage routes, and road safety, including school bus routes and school zones;
- an assessment of the capacity of the existing road network to accommodate the type and volume of traffic generated by the project (including over-mass / over-

	<p>dimensional traffic haulage routes from port to site) during construction, operation and decommissioning;</p> <ul style="list-style-type: none"> <li>• an assessment of the likely transport impacts to the site access and haulage routes, site access point, any rail safety issues, any Crown Land (including the existing Travelling Stock Route network), particularly in relation to the capacity and conditions of the roads and use of rail level crossings (and rail safety assessment if required), and impacts to rail underbridges and overbridges;</li> <li>• a cumulative impact assessment of traffic from nearby developments; and</li> <li>• provide details of measures to mitigate and / or manage potential impacts including a schedule of all required road upgrades (including resulting from over mass / over dimensional traffic haulage routes), road maintenance contributions, and any other traffic control measures, developed in consultation with the relevant road and / or rail authority.</li> </ul> <p><b>Water and Soils</b> – including:</p> <ul style="list-style-type: none"> <li>• quantify water demand, identify water sources (surface and groundwater), including any licensing requirements, and determine whether an adequate and secure water supply is available for the development;</li> <li>• an assessment of the likely impacts of the development (including flooding) on surface water and groundwater resources traversing the site and surrounding watercourses (including their Strahler Stream Order), drainage channels, wetlands, riparian land, farm dams, groundwater dependent ecosystems and acid sulfate soils, related infrastructure, adjacent licensed water users and basic landholder rights, and measures proposed to monitor, reduce and mitigate these impacts;</li> <li>• where the project involves works within 40 metres of the high bank of any river, lake or wetlands (collectively waterfront land), identify likely impacts to the waterfront land, and how the activities are to be designed and implemented in accordance with the <i>DPI Guidelines for Controlled Activities on Waterfront Land</i> (2018) and (if necessary) <i>Why Do Fish Need to Cross the Road? Fish Passage Requirements for Waterway Crossings</i> (DPI 2003); and <i>Policy &amp; Guidelines for Fish Habitat Conservation &amp; Management</i> (DPI, 2013);</li> <li>• a description of the measures to minimise surface and groundwater impacts, including how works on steep gradient land or erodible soil types would be managed and any contingency requirements to address residual impacts in accordance with the <i>Managing Urban Stormwater: Soils and Construction</i> series of guidelines; and</li> <li>• an assessment of risks of dust generation and proposed mitigation measures designed in accordance with the <i>Approved Methods and Guidelines for the Modelling and Assessment of Air Pollutants in New South Wales</i> (DECC, 2005).</li> </ul> <p><b>Land</b> – including:</p> <ul style="list-style-type: none"> <li>• a detailed justification of the suitability of the site and that the site can accommodate the proposed development having regard to its potential environmental impacts, permissibility, strategic context and existing site constraints;</li> <li>• an assessment of the potential impacts of the development on existing land uses on the site and adjacent land, including: <ul style="list-style-type: none"> <li>- direct and/or indirect impacts to WaterNSW lands and infrastructure;</li> <li>- consideration of agricultural land, biosecurity, any Travelling Stock Routes, flood prone land, Crown lands, public recreation, mining, quarries, mineral or petroleum rights;</li> </ul> </li> </ul>
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- a soil survey to determine the soil characteristics and consider the potential for erosion and sedimentation to occur, and consideration of salinity in this area; and
- a cumulative impact assessment of nearby developments;
- an assessment of the compatibility of the development with existing land uses, during construction, operation and after decommissioning, including:
- consideration of the zoning provisions applying to the land, including subdivision (if required);
- completion of a Land Use Conflict Risk Assessment in accordance with the Department of Industry's *Land Use Conflict Risk Assessment Guide*; and
- assessment of impact on agricultural resources and agricultural production on the site and region.

**Hazards and Risks** – the EIS must include an assessment of the following:

- *Aviation Safety*:
  - assess the impact of the development under the *National Airports Safeguarding Framework Guideline D: Managing Wind Turbine Risk to Aircraft*;
  - provide associated height and co-ordinates for each turbine assessed;
  - assess potential impacts on aviation safety, including cumulative effects of wind farms in the vicinity, potential wake / turbulence issues, the need for aviation hazard lighting, considering, defined air traffic routes, aircraft operating heights, approach / departure procedures, radar interference, communication systems and navigation aids;
  - identify aerodromes within 30 km of the turbines and consider the impact to nearby aerodromes and aircraft landing areas;
  - address impacts on obstacle limitation surfaces; and
  - assess the impact of the turbines on the safe and efficient aerial application of agricultural fertilisers and pesticides in the vicinity of the turbines and transmission line;
- *Telecommunications* – identify possible effects on telecommunications systems, assess impacts and mitigation measures including undertaking a detailed assessment to examine the potential impacts as well as analysis and agreement on the implementation of suitable options to avoid potential disruptions to radio communication services, which may include the installation and maintenance of alternative sites;
- *Health* – consider and document any health issues having regard to the latest advice of the National Health and Medical Research Council, and identify potential hazards and risks associated with electric and magnetic fields (EMF) and demonstrate the application of the principles of prudent avoidance, including an assessment against the *International Commission on Non-Ionizing Radiation Protection (ICNIRP) Guidelines for limiting exposure to Time-varying Electric, Magnetic and Electromagnetic Fields*;
- *Bushfire* - identify potential hazards and risks associated with bushfires / use of bushfire prone land, including the risks that a wind farm would cause bush fire and any potential impacts on the aerial fighting of bushfires and demonstrate compliance with *Planning for Bush Fire Protection 2019*; and
- *Blade Throw* – assess blade throw risks.

**Social Impact** – including an assessment of the social impacts in accordance with the *Social Impact Assessment Guideline* (DPIE, 2021) and consideration of construction workforce accommodation.

**Economic** – including any benefits of the economic impacts or benefits of the project for the region and the State as a whole, including consideration of any



	<p>increase in demand for community infrastructure services, and details of how the construction workforce will be managed to minimise local impacts, including a consideration of the construction workforce accommodation.</p> <p><b>Waste</b> – identify, quantify and classify the likely waste streams to be generated during all stages of the project, and describe the measures to be implemented to reduce waste generation, manage, reuse, recycle and safely dispose of this waste.</p>
<b>Plans and Documents</b>	<p>The EIS must include all relevant plans, architectural drawings, diagrams and relevant documentation required under Part 8 of the Regulation. Provide these as part of the EIS rather than as separate documents.</p> <p>In addition, the EIS must include high quality files of maps and figures of the subject site, proposal, and proposed road upgrades.</p>
<b>Legislation, Policies and Guidelines</b>	<p>The assessment of the key issues listed above must take into account relevant guidelines, policies, and plans as identified.</p> <p>While not exhaustive, a list of some of the legislation, policies and guidelines that may be relevant to the assessment of the project can be found at:</p> <ul style="list-style-type: none"> <li>• <a href="https://www.planning.nsw.gov.au/Policy-and-Legislation/Planning-reforms/Rapid-Assessment-Framework/Improving-assessment-guidance">https://www.planning.nsw.gov.au/Policy-and-Legislation/Planning-reforms/Rapid-Assessment-Framework/Improving-assessment-guidance</a>;</li> <li>• <a href="https://www.planningportal.nsw.gov.au/major-projects/assessment/policies-and-guidelines">https://www.planningportal.nsw.gov.au/major-projects/assessment/policies-and-guidelines</a>; and</li> <li>• <a href="http://www.environment.gov.au/epbc/publications#assessments">http://www.environment.gov.au/epbc/publications#assessments</a></li> </ul>
<b>Engagement</b>	<p>During the preparation of the EIS you must establish and operate a Community Consultative Committee (CCC) for the development in accordance with the <i>Community Consultative Committee Guidelines: State Significant Projects</i>.</p> <p>The EIS must:</p> <ul style="list-style-type: none"> <li>• detail engagement undertaken and demonstrate how it was consistent with the <i>Undertaking Engagement Guidelines for State Significant Projects</i> (DPIE, 2021); and</li> <li>• describe the consultation process and the issues raised (including by the CCC), and identify where the design of the project has been amended in response to these issues. Where amendments have not been made to address an issue, a short explanation should be provided.</li> </ul> <p>In particular you must consult with:</p> <ul style="list-style-type: none"> <li>• the relevant local, State or Commonwealth Government authorities, service providers, community groups, affected landowners, exploration licence holders, quarry operators and mineral title holders; and</li> <li>• carry out detailed consultation with the following: <ul style="list-style-type: none"> <li>- Dubbo Regional Council</li> <li>- Mid-Western Regional Council</li> <li>- NSW Aboriginal Land Council</li> <li>- DPE's Biodiversity, Conservation and Science Directorate</li> <li>- NSW National Parks and Wildlife Service</li> <li>- WaterNSW</li> <li>- Heritage NSW</li> <li>- Central West Local Land Services</li> <li>- DPE Water Group</li> <li>- Environment Protection Authority</li> <li>- Crown Lands and NSW Crown Holiday Parks Land Manager</li> <li>- Regional NSW – Mining, Exploration &amp; Geoscience</li> <li>- Department of Primary Industries – Agriculture and Fisheries divisions</li> <li>- Transport for New South Wales</li> <li>- Transgrid</li> </ul> </li> </ul>

	<ul style="list-style-type: none"> <li>- Energy Corporation of NSW</li> <li>- Department of Customer Service – Telco Authority</li> <li>- Fire &amp; Rescue NSW</li> <li>- NSW Rural Fire Service</li> <li>- Commonwealth Department of Defence</li> <li>- Civil Aviation Safety Authority</li> <li>- Airservices Australia</li> <li>- Bureau of Meteorology.</li> </ul>
<b>Expiry Date</b>	<p>If you do not lodge a Development Application and EIS for the development within 2 years of the issue date of these SEARs, your SEARs will expire. If an extension to these SEARs will be required, please consult with the Planning Secretary 3 months prior to the expiry date.</p>



## Attachment A

### **Guidelines for preparing assessment documentation relevant to the *Environment Protection and Biodiversity Conservation Act 1999* (EPBC Act) for proposals being assessed under the NSW Assessment Bilateral Agreement.**

#### **Burrendong Wind Farm (EPBC 2022/9268) (SSD 8950984)**

##### Introduction

1. On 8 August 2022, a delegate of the Federal Minister for the Department of Climate Change, Energy, the Environment and Water (formerly Department of Agriculture, Water and the Environment ) determined that Burrendong Wind Farm was a controlled action under section 75 of the *Environment Protection and Biodiversity Conservation Act 1999* (EPBC Act). The EPBC Act controlling provisions for the proposed actions are:
  - i. listed threatened species and communities (section 18 and 18A); and
  - ii. listed migratory species (sections 20 and 20A).
2. The proposed action will be assessed in accordance with the bilateral assessment agreement Amending Agreement No. 1, and as such, is required to be assessed in the manner specified in Schedule 1 to that Agreement, including, addressing the matters outlined in Schedule 4 of the *Environment Protection and Biodiversity Conservation Regulations 2000* (EPBC Regulations).
3. The proponent must undertake an assessment of all protected matters that may be impacted by the development under the controlling provision identified in paragraph 1. The Commonwealth Department of Climate Change, Energy, the Environment and Water considers that the proposed action is likely to have a significant impact on threatened species and communities and migratory species listed in **Appendix A**.
4. The proponent must consider each of the protected matters under the triggered controlling provisions that may be impacted by the action. Note that this may not be a complete list and it is the responsibility of the proponent to undertake an analysis of the relevant impacts and ensure all protected matters that are likely to be impacted are assessed for the Commonwealth Minister's consideration.

## **General Requirements**

##### Relevant Regulations

5. The Environmental Impact Statement (EIS) must address all matters outlined in Schedule 4 of the EPBC Regulations and all matters outlined below in relation to the controlling provisions.

##### Project Description

6. The title of the action, background to the action of the action and current status.
7. The precise location and description of all works to be undertaken (including associated offsite works and infrastructure), structures to be built or elements of the action that may have impacts on MNES.
8. How the action relates to any other actions that have been, or are being taken in the region affected by the action.
9. How the works are to be undertaken and design parameters for those aspects of the structures or elements of the action that may have relevant impacts on MNES.

## Impacts

10. The EIS must include an assessment of the relevant impacts<sup>1</sup> of the action on the matters protected by the controlling provisions, including:
- i. a description and detailed assessment of the nature and extent of the likely direct, indirect and consequential impacts, including short term and long term relevant impacts;
  - ii. a statement whether any relevant impacts are likely to be unknown, unpredictable or irreversible;
  - iii. analysis of the significance of the relevant impacts; and
  - iv. any technical data and other information used or needed to make a detailed assessment of the relevant impacts.

## Avoidance, mitigation and offsetting

11. For each of the relevant matters protected that are likely to be significantly impacted by the action, the EIS must provide information on proposed avoidance and mitigation measures to manage the relevant impacts of the action including:
- i. a description, and an assessment of the expected or predicted effectiveness of the mitigation measures,
  - ii. any statutory policy basis for the mitigation measures;
  - iii. the cost of the mitigation measures;
  - iv. an outline of an environmental management plan that sets out the framework for continuing management, mitigation and monitoring programs for the relevant impacts of the action, including any provisions for independent environmental auditing;
  - v. the name of the agency responsible for endorsing or approving each mitigation measure or monitoring program.
12. Where a significant residual adverse impact to a relevant protected matter is considered likely, the EIS must provide information on the proposed offset strategy, including discussion of the conservation benefit associated with the proposed offset strategy.
13. For each of the relevant matters likely to be impacted by the action the EIS must provide reference to, and consideration of, relevant Commonwealth guidelines and policy statements including any:
- i. conservation advice or recovery plan for the species or community;
  - ii. relevant threat abatement plan for the species or community;
  - iii. wildlife conservation plan for the species; and
  - iv. any strategic assessment.

**Note:** the relevant guidelines and policy statements for each species and community are available from the Department of the Environment Species Profiles and Threats Database.

<http://www.environment.gov.au/cgi-bin/sprat/public/sprat.pl>

14. In addition to the general requirements described above, specific information is required with respect to each of the determined controlling provisions. These requirements are outlined in paragraphs 15-17.

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<sup>1</sup> Relevant impacts are those impacts likely to significantly impact on any matter protected under the EPBC Act

## Key Issues

### Biodiversity (threatened species and communities and migratory species)

#### Assessment Requirements

15. The EIS must identify each EPBC Act listed threatened species and community and migratory species likely to be impacted by the action. For any species and communities that are likely to be impacted, the proponent must provide a description of the nature, quantum and consequences of the impacts. For species and communities potentially located in the project area or in the vicinity that are not likely to be impacted, provide evidence why they are not likely to be impacted.
16. For each of the EPBC Act listed threatened species and communities and migratory species likely to be impacted by the action the EIS must provide a separate:
  - i. description of the habitat (including identification and mapping of suitable breeding habitat, suitable foraging habitat, important populations and habitat critical for survival), with consideration of, and reference to, any relevant Commonwealth guidelines and policy statements including listing advice, conservation advice and recovery plans;
  - ii. details of the scope, timing and methodology for studies or surveys used and how they are consistent with (or justification for divergence from) published Australian Government guidelines and policy statements;
  - iii. description of the relevant impacts of the action having regard to the full national extent of the species or community's range; and
  - iv. description of the specific proposed avoidance and mitigation measures to deal with relevant impacts of the action;
  - v. identification of significant residual adverse impacts likely to occur after the proposed activities to avoid and mitigate all impacts are taken into account;
  - vi. a description of any offsets proposed to address residual adverse significant impacts and how these offsets will be established.
  - vii. details of how the current published NSW Biodiversity Assessment Method (BAM) has been applied in accordance with the objects of the EPBC Act to offset significant residual adverse impacts; and
  - viii. details of the offset package to compensate for significant residual impacts including details of the credit profiles required to offset the action in accordance with the BAM and/or mapping and descriptions of the extent and condition of the relevant habitat and/or threatened communities occurring on proposed offset sites.

**Note:** For the purposes of approval under the EPBC Act, it is a requirement that offsets directly contribute to the ongoing viability of the specific protected matter impacted by a proposed action and deliver an overall conservation outcome that improves or maintains the viability of the MNES i.e. 'like for like'. In applying the BAM, residual impacts on EPBC Act listed threatened ecological communities must be offset with Plant Community Type(s) (PCT) that are ascribed to the specific EPBC listed ecological community. PCTs from a different vegetation class will not generally be acceptable as offsets for EPBC listed communities.

17. Any significant residual impacts not addressed by the BAM may need to be addressed in accordance with the EPBC Act 1999 Environmental Offset Policy.  
<http://www.environment.gov.au/epbc/publications/epbc-act-environmental-offsets-policy>.

#### Other approvals and conditions

18. Information in relation to any other approvals or conditions required must include the information prescribed in Schedule 4 Clause 5 (a) (b) (c) and (d) of the EPBC Regulations 2000.

## **Environmental Record of person proposing to take the action**

19. Information in relation to the environmental record of a person proposing to take the action must include details as prescribed in Schedule 4 Clause 6 of the EPBC Regulations.

## **Information Sources**

20. For information given in an EIS, the EIS must state the source of the information, how recent the information is, how the reliability of the information was tested; and what uncertainties (if any) are in the information.

## **REFERENCES**

- *Environment Protection and Biodiversity Conservation Act 1999* - section 51-55, section 96A(3)(a)(b), 101A(3)(a)(b), section 136, section 527E
- *Environment Protection and Biodiversity Conservation Regulations 2000 Schedule 4*
- Amending Agreement No. 1 (2020) - Item 18.1, Item 18.5, Schedule 1
- *Matters of National Environmental Significance - Significant impact guidelines 1.1* (2013) EPBC Act
- *Environment Protect and Biodiversity Conservation Act 1999 Environmental Offsets Policy* October 2012

## Appendix A

### Specific Risks

Key risks associated with the proposed action from the Commonwealth perspective include:

- Potential direct and indirect impacts to threatened species and ecological communities from vegetation clearing and construction and operation. This includes potential impacts associated with the perceived changes relating to wind turbine collisions.
- The referral states that further assessment of potential impacts would be prepared as part of an Environmental Impact Statement. This should clearly identify the extent and condition of any matters of national environmental significance in, or adjacent to the project area, as well as all potential impacts.
- Road upgrades may be required as part of the proposed action. Consideration of matters of national environmental significance should be undertaken in any road upgrade assessment.

### Threatened species and communities

Based on the information in the referral documentation, the location of the action, species records and likely habitat present in the area, there are likely to be significant impacts to:

- Koala (*Phascolarctos cinereus*) (combined populations of Queensland, New South Wales and the Australian Capital Territory) – Endangered
- White Box-Yellow Box-Blakely's Red Gum Grassy Woodland and Derived Native Grassland – Critically Endangered
- Regent Honeyeater (*Anthochaera phrygia*) – Critically Endangered
- Swift Parrot (*Lathamus discolor*) – Critically Endangered

Additionally, there is some risk that there may be significant impacts on the following matters and further assessment to determine if the communities and species listed below are present in the proposed action area and, if so, the extent to which they may be impacted by the proposed action, is required:

- Superb Parrot (*Polytelis swainsonii*) - Vulnerable
- Bluegrass (*Dichanthium setosum*) – Vulnerable
- Grey Box (*Eucalyptus microcarpa*) Grassy Woodlands and Derived Native Grasslands of South-eastern Australia – Endangered
- Corben's Long-eared Bat (*Nyctophilus corbeni*) – Vulnerable
- Grey-headed Flying-fox (*Pteropus poliocephalus*) – Vulnerable
- Grey Falcon (*Falco hypoleucos*) – Vulnerable
- Booroolong Frog (*Litoria booroolongensis*) – Endangered
- Small Purple-pea (*Swainsona recta*) - Endangered
- Painted Honeyeater (*Grantiella picta*) – Vulnerable
- Malleefowl (*Leipoa ocellata*) – Vulnerable
- Australian Painted Snipe (*Rostratula australis*) – Endangered
- Murray Cod (*Maccullochella peelii*) – Vulnerable
- Large-eared Pied Bat (*Chalinolobus dwyeri*) – Vulnerable
- Spot-tailed Quoll (*Dasyurus maculatus maculatus*) (SE mainland population) – Endangered
- Brush-tailed Rock-wallaby (*Petrogale penicillata*) – Vulnerable

- Greater Glider (*Petauroides volans*) – Endangered
- *Ozothamnus tessellatus* – Vulnerable
- Pink-tailed Worm-lizard (*Aprasia parapulchella*) – Vulnerable.

#### **Listed migratory species (s20 & 20A)**

- White-throated Needletail (*Hirundapus caudacutus*) – Vulnerable, Listed migratory (CAMBA, JAMBA and ROKAMBA)

The proposed action is likely to result in the reduction of available habitat and there are potential collisional risks from the operation of wind turbines.

Further assessment to determine if the communities and species listed above are present in the proposed action area, and if so, the extent to which they may be impacted by the proposed action is required.

**Note:** uncertainty around the extent and number of protected matters that may be impacted will need to be resolved through the assessment process once final alignment and construction plans have been completed.

**Note:** this may not be a complete list and it is the responsibility of the proponent to ensure any protected matters under these controlling provisions are assessed for the Commonwealth decision-maker's consideration.