

RES Australia Pty Ltd

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1stth March 2023

Attention: Iwan Davies

Department of Planning and Environment Email: iwan.davies@planning.nsw.gov.au

Sent by email only

Dear Iwan,

Subject: Barneys Reef Wind Farm (Applicant: RES Australia Pty Ltd (RES), your ref: SSD-24106966)

I refer to the Microsoft teams meeting between DPE and RES on 18th August 2022 and the letter sent via email from RES to DPE on 22nd September 2022.

Background

As you will be aware, RES submitted the Scoping Report and Application for SEARs for Barneys Reef Wind Farm (**Project**) in July 2021 and received the SEARs from DPE (formerly DPIE) in September 2021. Relevantly, this application was on the basis that the wind farm would comprise a maximum number of 63 turbines.

Updated information

Since this submission, RES has collected additional wind data across the Project site, as well as undertaken a number of surveys to inform the EIS. Taking into account the results of this work, RES has determined that there is sufficient space within the Project site to accommodate an additional six turbines, which would increase the maximum number of turbines proposed within the Project to 69. This increase would not require any change to the Project area.

The Project Scoping Report outlines several preliminary studies that were undertaken, including ecology, cultural heritage, noise, and landscape and visual impact. Taking into account the additional work done since then, RES does not expect there will be any additional impacts in any of these areas, due to the inclusion of 6 additional turbines. But as required by the SEARs, this will still be subject to detailed studies, undertaken as part of the EIS.

The preliminary landscape visual impact assessment (LVIA) tool has been re-run based on the updated turbine numbers and revised Project layout (referred in the LVIA as the "2022 Layout"). This re-run study shows that for the 2022 Layout there are fewer un-associated residences within both the blue and black lines, indicating that for the 2022 Layout, when compared to the 2021 Layout, there should be fewer houses receiving any visual impact. The comparison of the visual impact from the layouts can be seen in Appendix A, attached to this letter.

Since the letter outlining this change to DPE in September 2022, RES has undertaken wide consultation with the community on this updated layout. This consultation has included attendance at community information sessions in September 2022 and February 2023, project information sheets mailed out to the community, targeted neighbour meetings, and attendance at the Dunedoo and Gulgong Agricultural Shows in February 2023. RES will continue to consult with the community and all relevant stakeholders on this layout before submission of the EIS.

If you have any queries, please contact Eleanor Cairns (Development Project Manager) on 0434 368 215.

Yours sincerely,

Mike Whitbread

Director of Development, RES Australia Pty Ltd

Preliminary Assessment Tools

1.1 Preliminary Assessment Tool 1: Visual Magnitude

The Visual Magnitude Threshold is based on the height of the proposed wind turbines to the tip of the blade and distance from dwellings or key public viewpoints as shown in **Figure 1**.

In accordance with the Bulletin: proposed turbines below the black line must be identified along with the dwellings or key public viewpoints as part of the request for SEARs. The proposed wind turbines are based on a worst case scenario with a tip height of **280 metres**.

The 'black line 'intersects at a distance of 3,750 metres The 'blue line' intersects at 5,500 metres

For the purpose of the Preliminary Assessment, the Visual Magnitude thresholds are based on a 2D assessment of the Project alone. Further assessment indicates factors such as topography, relative distance and existing vegetation may minimise or eliminate the impacts of the project from residences.

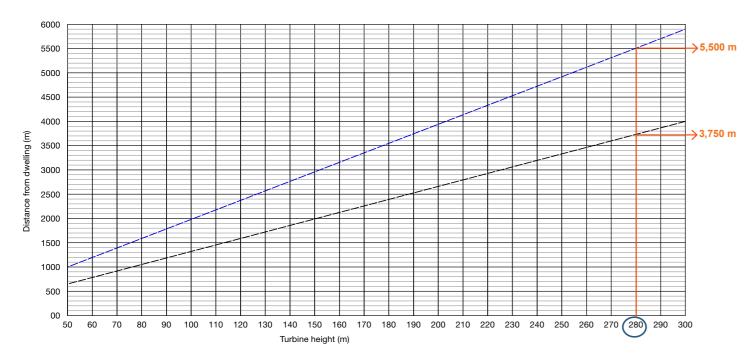


Figure 1 Preliminary Assessment Tool 1: Visual Magnitude (Source: Visual Assessment Bulletin)

Results of Preliminary Assessment Tool 1:

- Reduction of 5 non-involved dwellings within the black line of visual magnitude (from 45 to 40)
- Increase of 2 non-involved dwellings within the blue line (from 41 to 43)
 Refer to Figure 5 & 6

1.2 Preliminary Assessment Tool 2: Multiple Wind Turbine Tool

The Multiple Wind Turbine Tool provides a preliminary indication of potential cumulative impacts arising from the proposed wind energy project. To establish whether the degree to which dwellings or key public viewpoints may be impacted by multiple wind turbines, the proponent must map into six sectors of 60° any proposed turbines, and any existing or approved turbines within eight kilometres of each dwelling or key public viewpoint. **Figure 2** below provides examples of where a dwelling or key public viewpoint may have views to turbines in multiple 60° sectors.

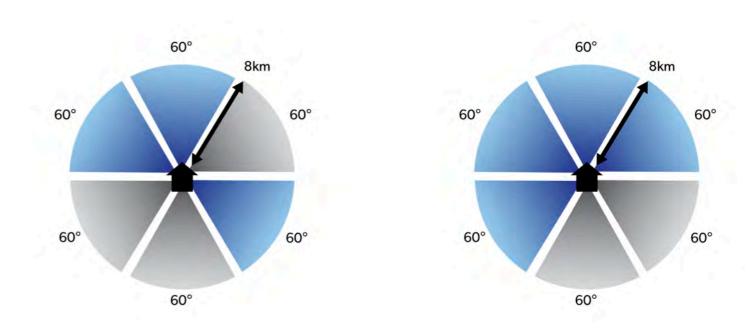


Figure 2 Preliminary Assessment Tool 2: Multiple Wind Turbines (Source: Visual Assessment Bulletin)

Results of Preliminary Assessment Tool 2:

- Reduction of 1 non-involved dwelling with three (3) 60 degree sectors (from four to three)
- No change to results of non-involved dwellings with four (4) 60 degree sectors Refer to Figures 7 & 8.

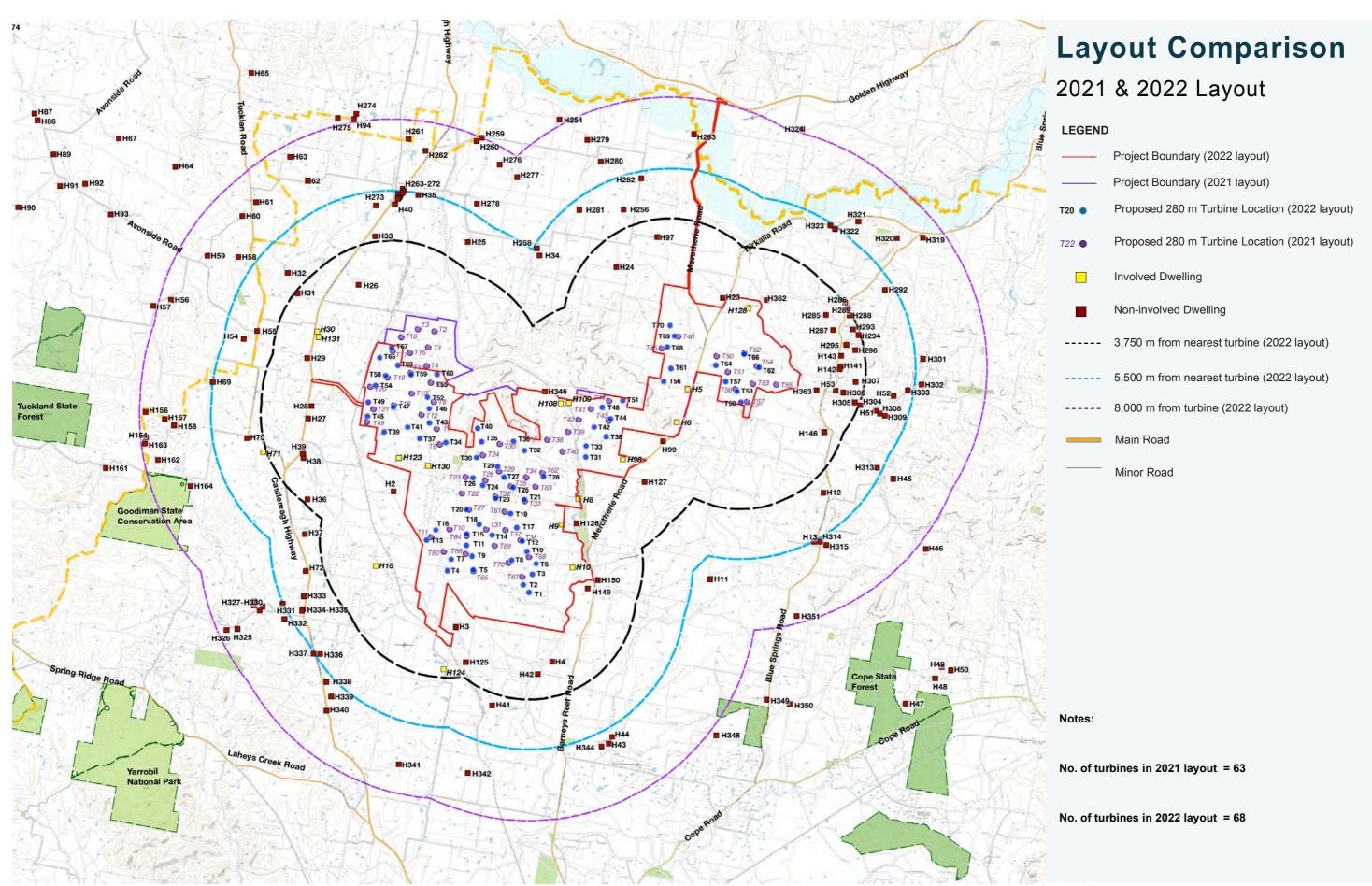


Figure 3. Layout Comparison - 2021 and 2022 Layout (Map Source: Six Maps 2011)



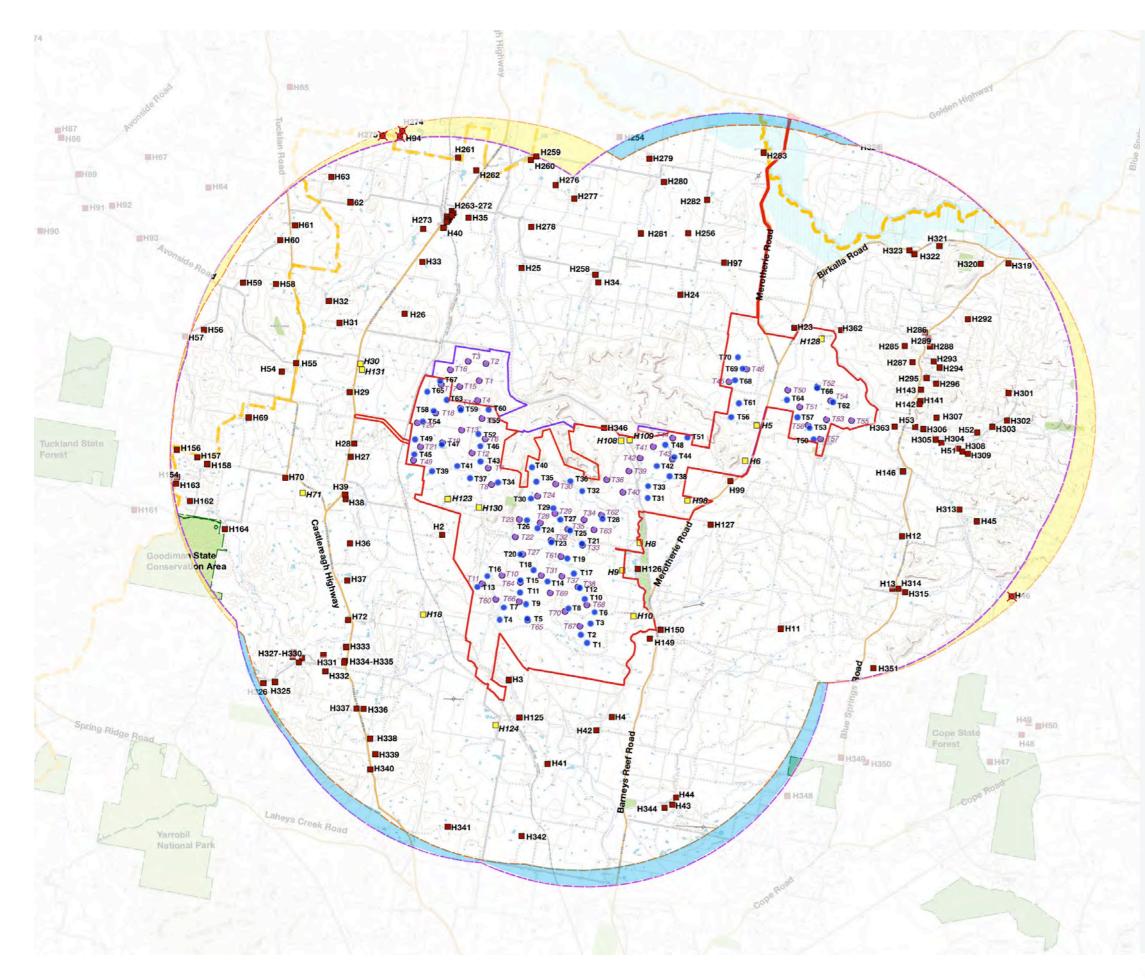


Figure 4. Layout Comparison (non-involved dwellings within 8 km)- 2021 and 2022 Layout (Map Source: Six Maps 2011)

Layout Comparison (non-involved dwellings within 8 km)

2021 & 2022 Layout

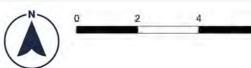
LEGEND

- ----- Project Boundary (2022 layout)
- —— Project Boundary (2021 layout)
- Proposed 280 m Turbine Location (2022 layout)
- T22 Proposed 280 m Turbine Location (2021 layout)
- Involved Dwelling
- Non-involved Dwelling
- Non-involved Dwelling not included in assessment for 2022 layout
- ----- 8,000 m from turbine (2022 layout)
- --- 8,000 m from turbine (2021 layout)
- Main Road
 - Minor Road
 - Areas included in assessment for 2022 layout
- Areas excluded from assessment for 2022 layout

Notes:

No additional dwellings have been identified within the 8 km radius from nearest turbine for the 2022 layout.

Four (4) non-involved dwellings that were identified within the 8 km radius from nearest turbine for the 2021 layout are now excluded from the assessment. These include: *H274*, *H275*, *H94* and *H46*



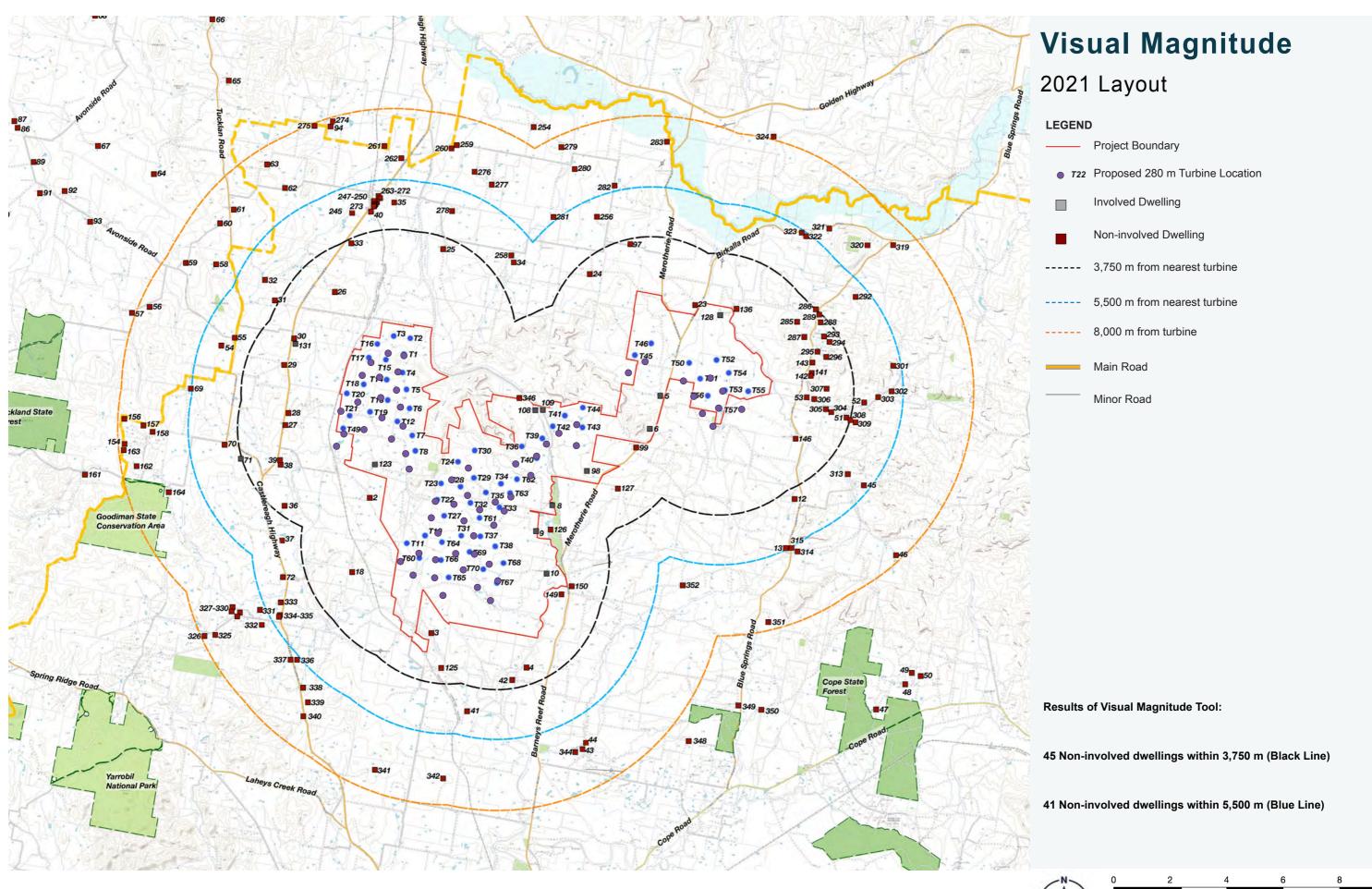


Figure 5. Visual Magnitude - 2021 Layout (Map Source: Six Maps 2011)

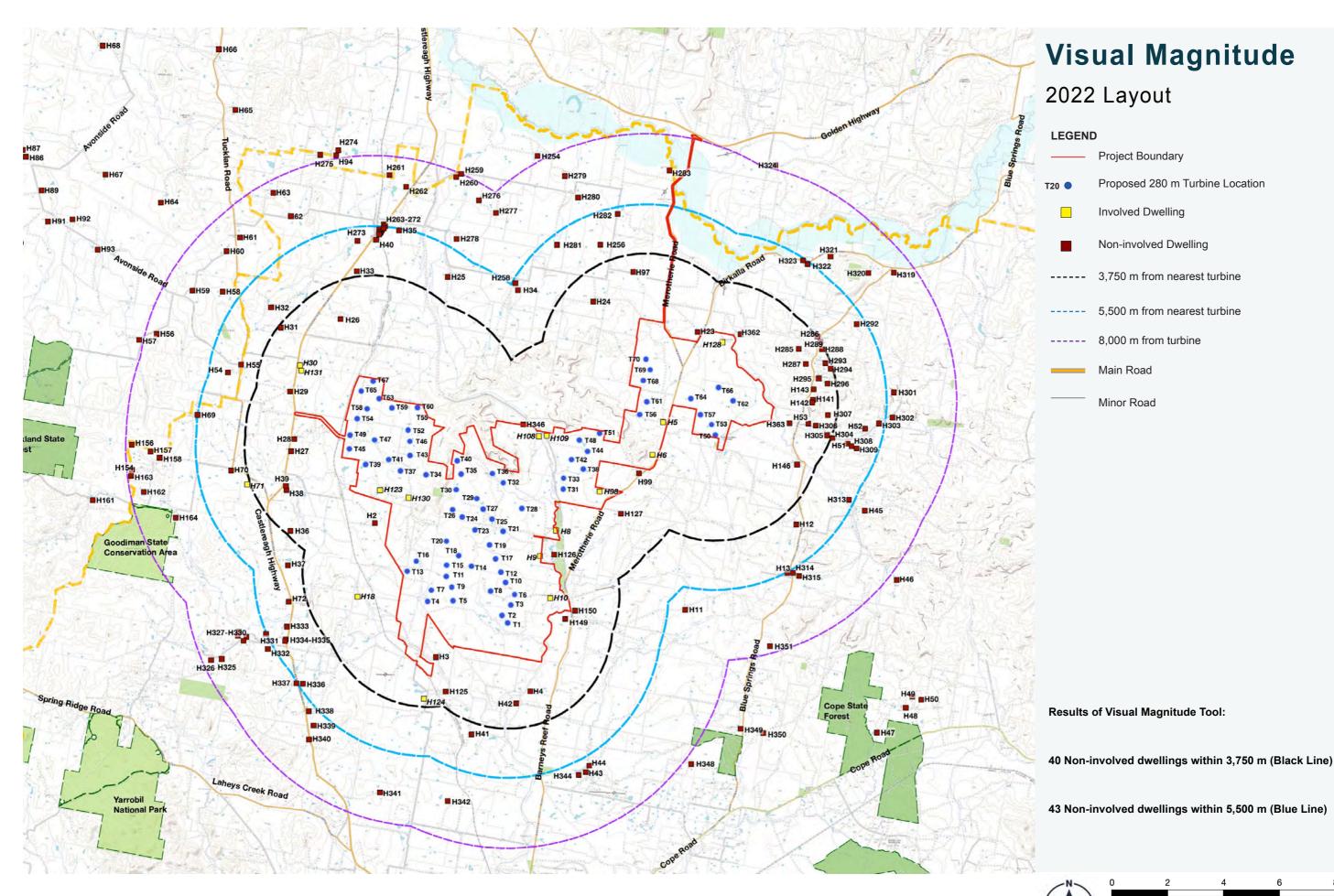


Figure 6. Visual Magnitude - 2022 Layout (Map Source: Six Maps 2011)

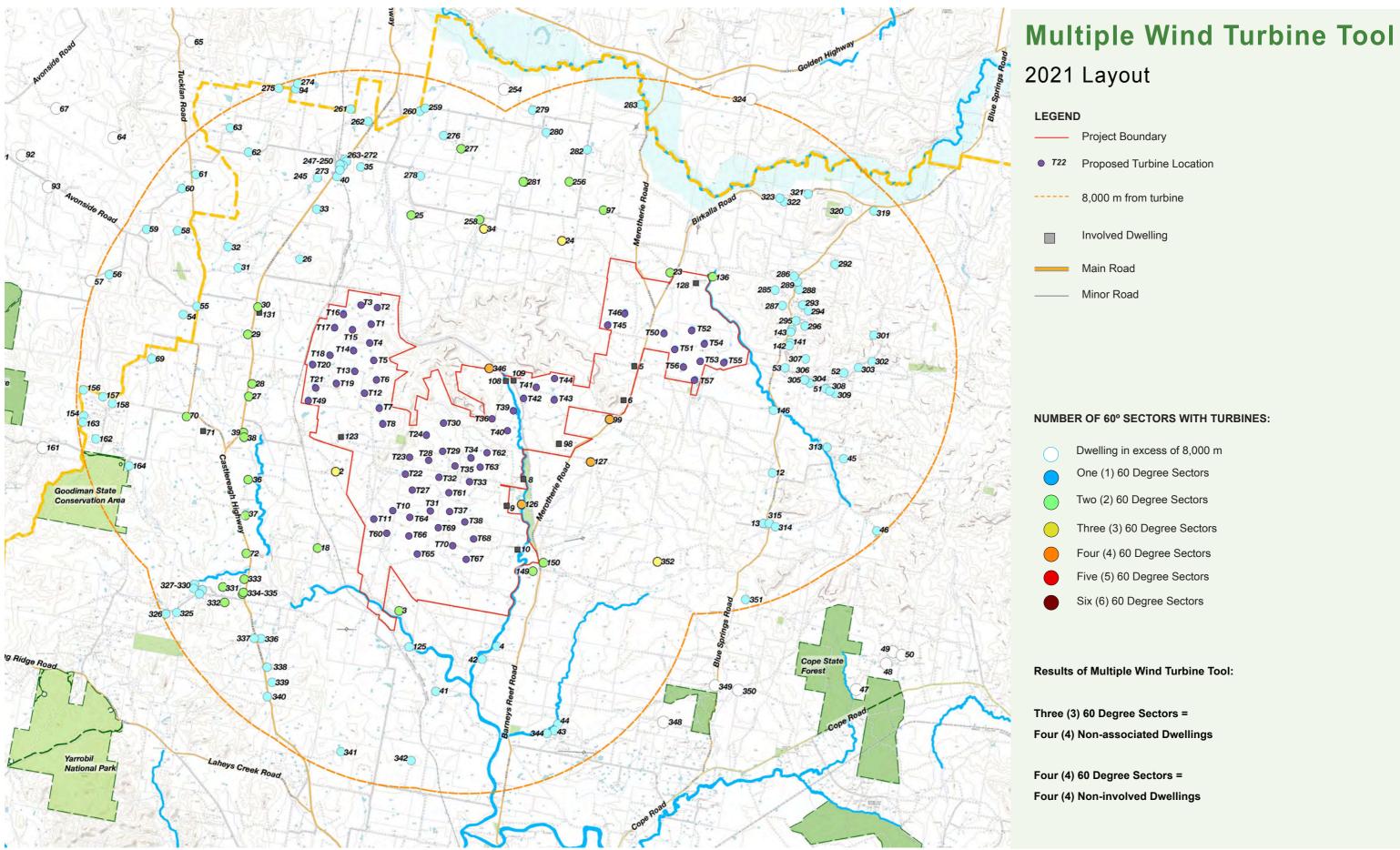


Figure 7. Multiple Wind Turbine Tool (2021 Layout) (Map Source: Six Maps 2011)



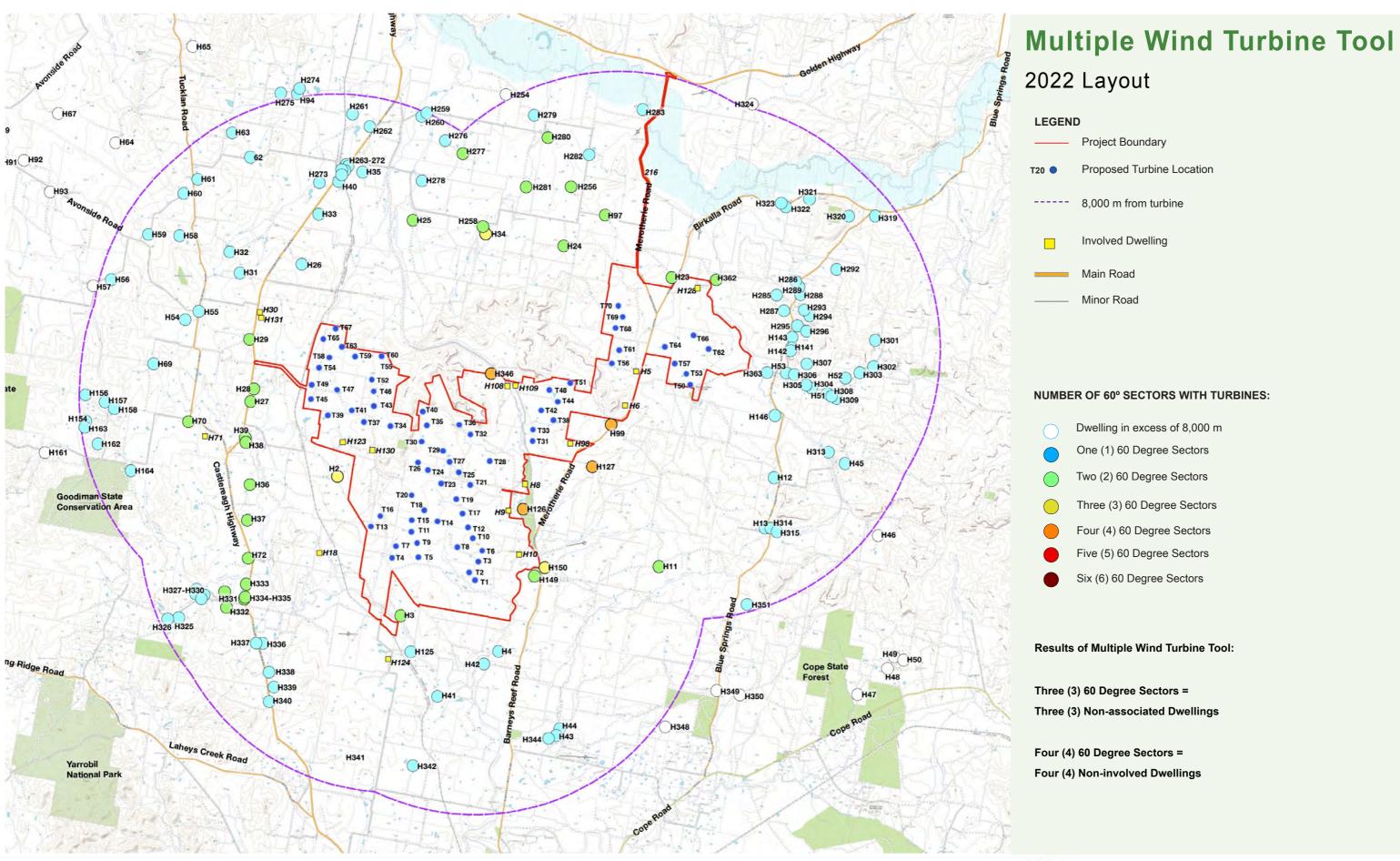


Figure 8. Multiple Wind Turbine Tool (2022 Layout) (Map Source: Six Maps 2011)

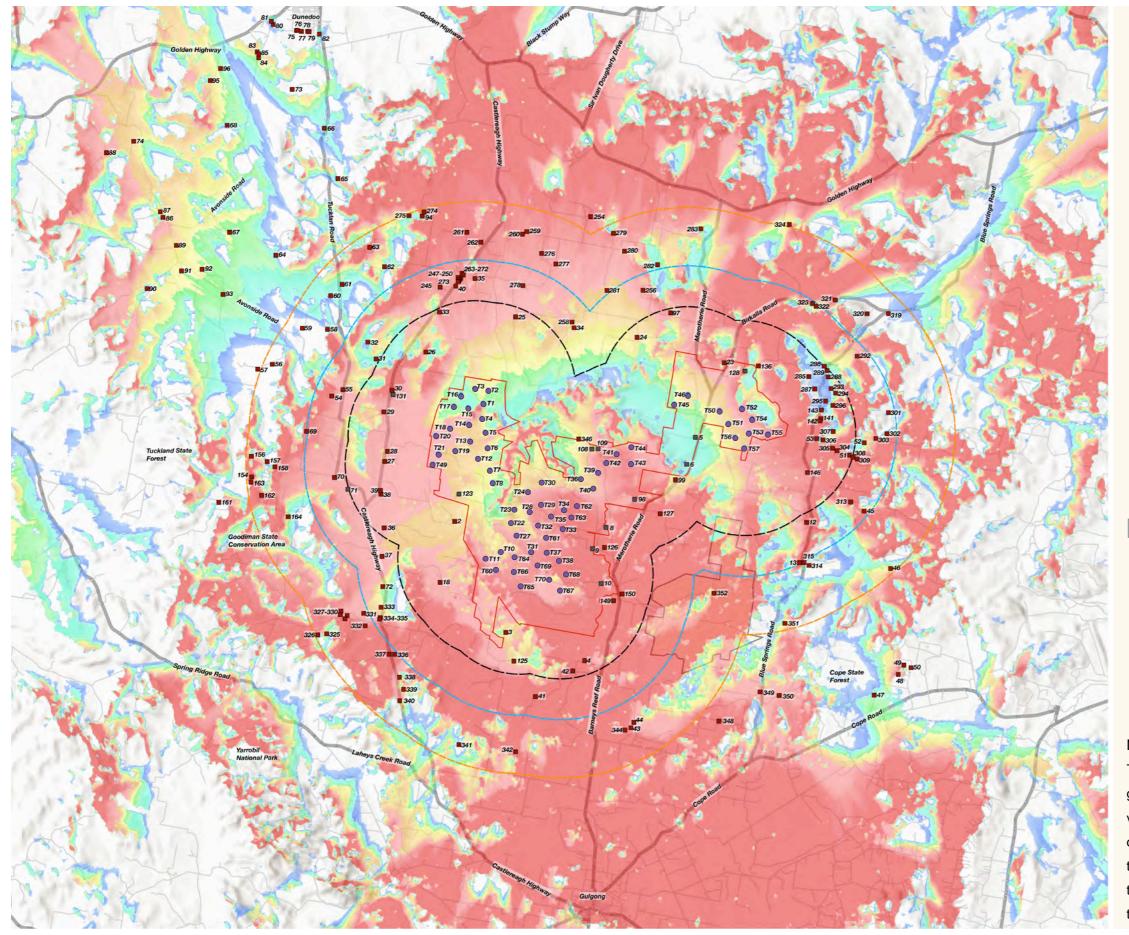
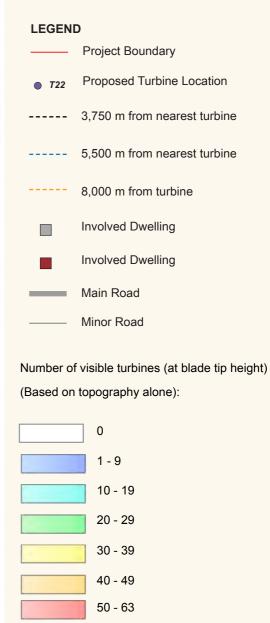


Figure 0. Zone of Visual Influence (2021 Layout) (Map Source: Six Maps 2011)

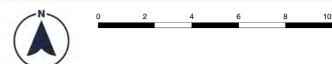
Zone of Visual Influence

2021 Layout



Note:

The ZVI is a preliminary assessment tool that represents a bare ground scenario - ie. a landscape without screening, structures or vegetation. As accurate information on the height and coverage of vegetation and buildings is unavailable, it is important to note the ZVI is based solely on topographic information. Therefore this form of mapping should be acknowledged as representing the worst case scenario.



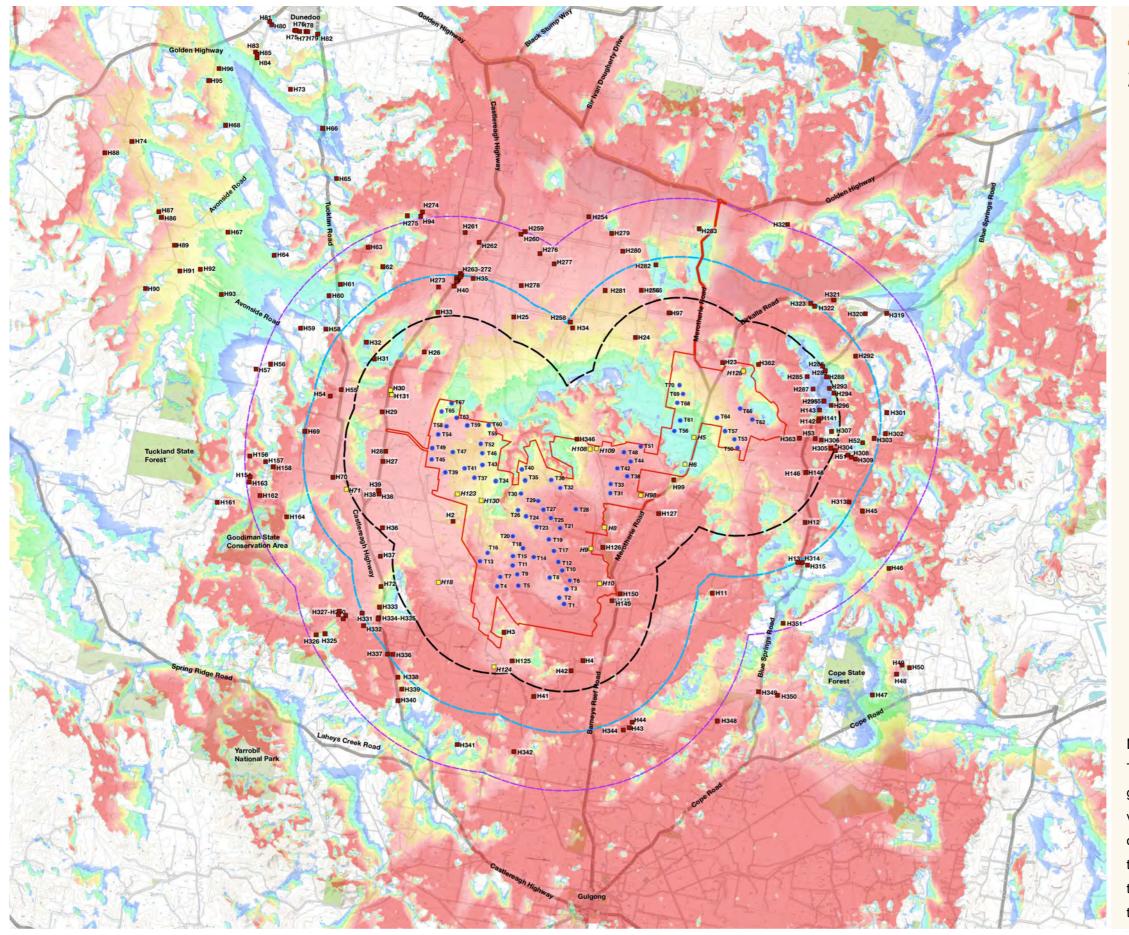
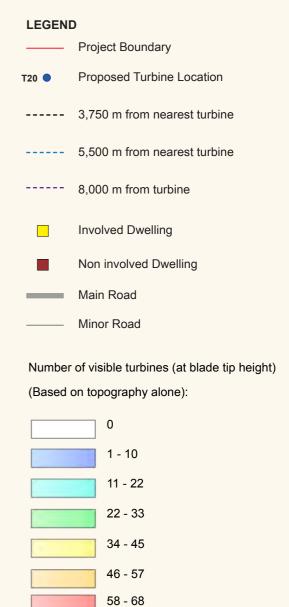


Figure 10. Zone of Visual Influence (2022 Layout) (Map Source: Six Maps 2011)

Zone of Visual Influence

2022 Layout

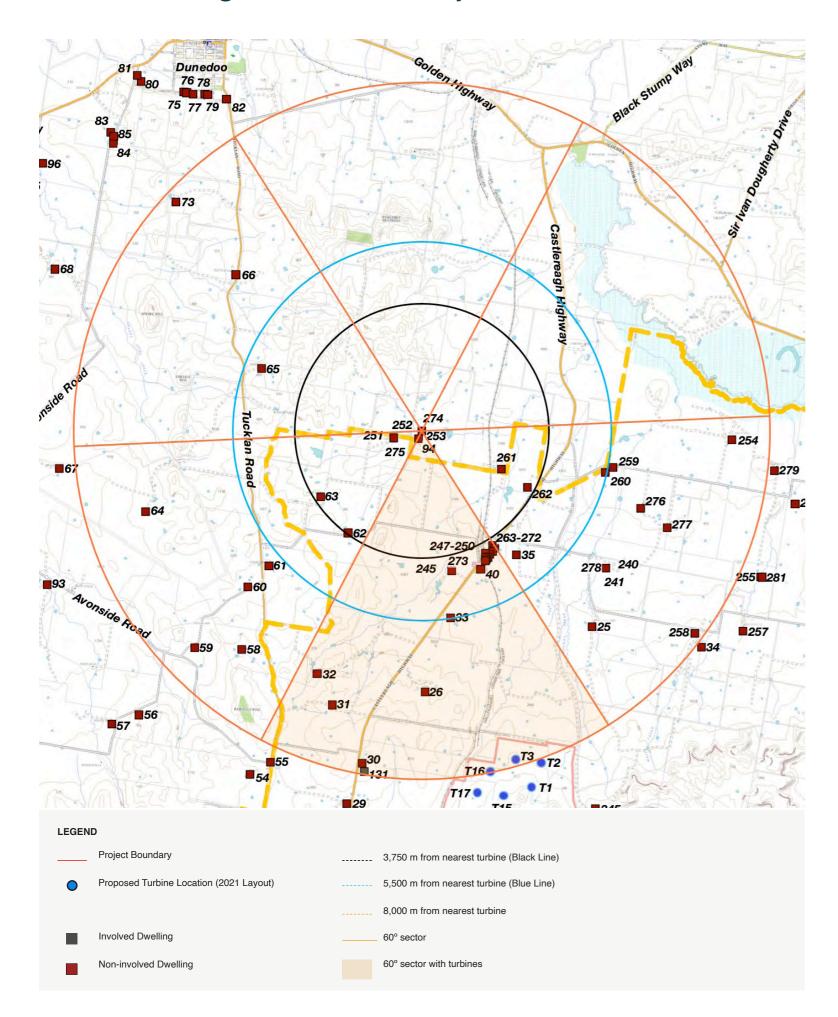


Note:

The ZVI is a preliminary assessment tool that represents a bare ground scenario - ie. a landscape without screening, structures or vegetation. As accurate information on the height and coverage of vegetation and buildings is unavailable, it is important to note the ZVI is based solely on topographic information. Therefore this form of mapping should be acknowledged as representing the worst case scenario.



A.1 Dwelling 274 Preliminary Assessment

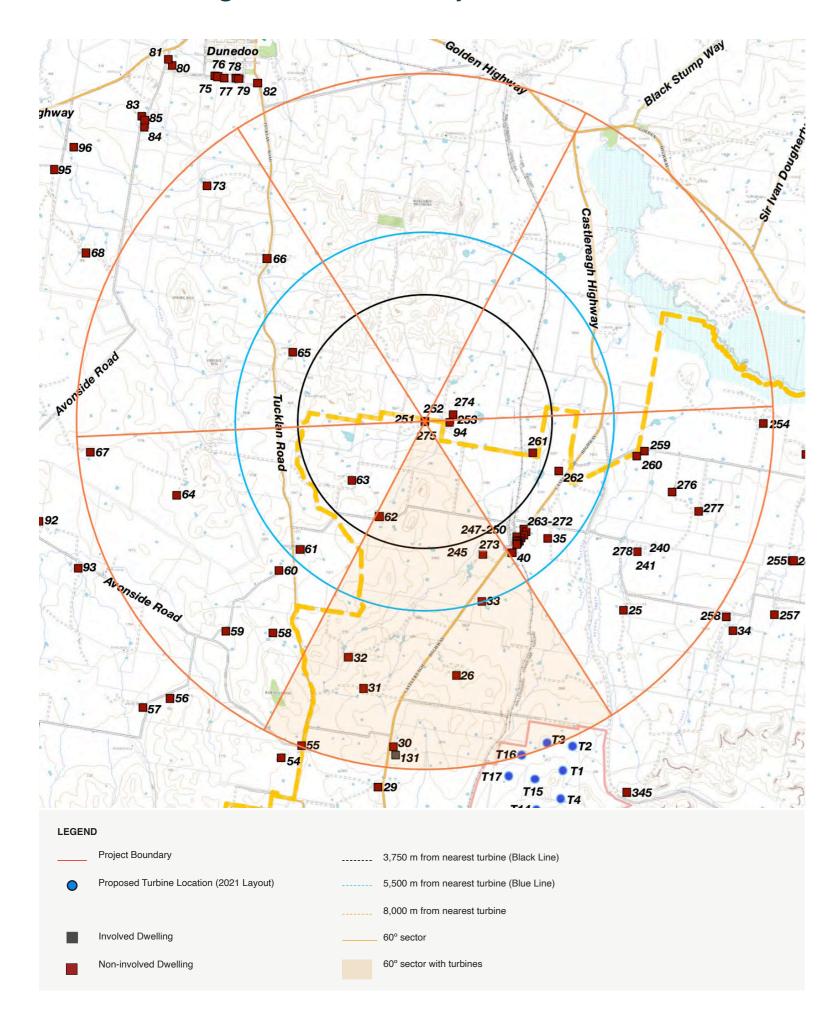




Aerial Image (Aerial Image Source: Google Earth)

| Summary of Preliminary Assessment Tools: | | |
|--|------------------------------|--|
| Distance to Nearest Turbine (2021 Layout): | 7.80 km (<i>T3</i>) | |
| Number of proposed turbines within Black Line (3,750 m) (2021 Layout): | Nil | |
| Number of theoretical 60° sectors (Based on 2D assessment of 2021 layout): | 1 (Up to 60°) | |

A.2 Dwelling 275 Preliminary Assessment

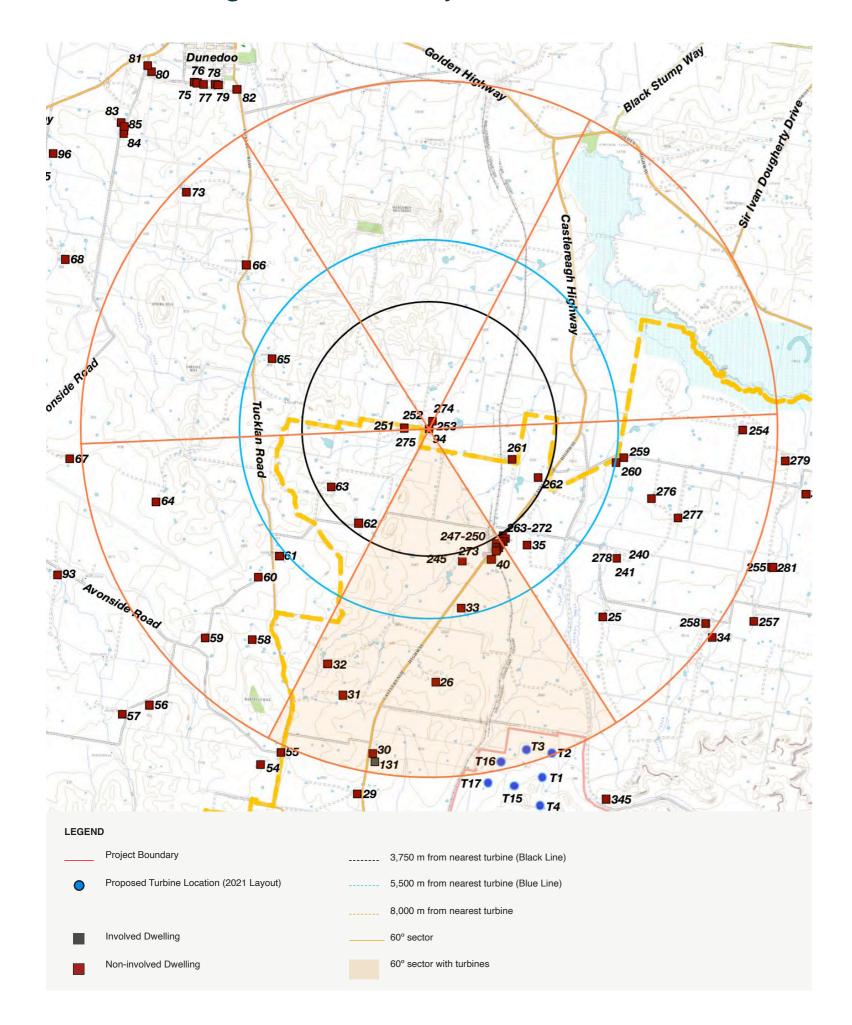




Aerial Image (Aerial Image Source: Google Earth)

| Summary of Preliminary Assessment Tools: | |
|--|------------------------------|
| Distance to Nearest Turbine (2021 Layout): | 7.90 km (<i>T3</i>) |
| Number of proposed turbines within Black Line (3,750 m) (2021 Layout): | Nil |
| Number of theoretical 60° sectors (Based on 2D assessment of 2021 layout): | 1 (Up to 60°) |

A.3 Dwelling 94 Preliminary Assessment

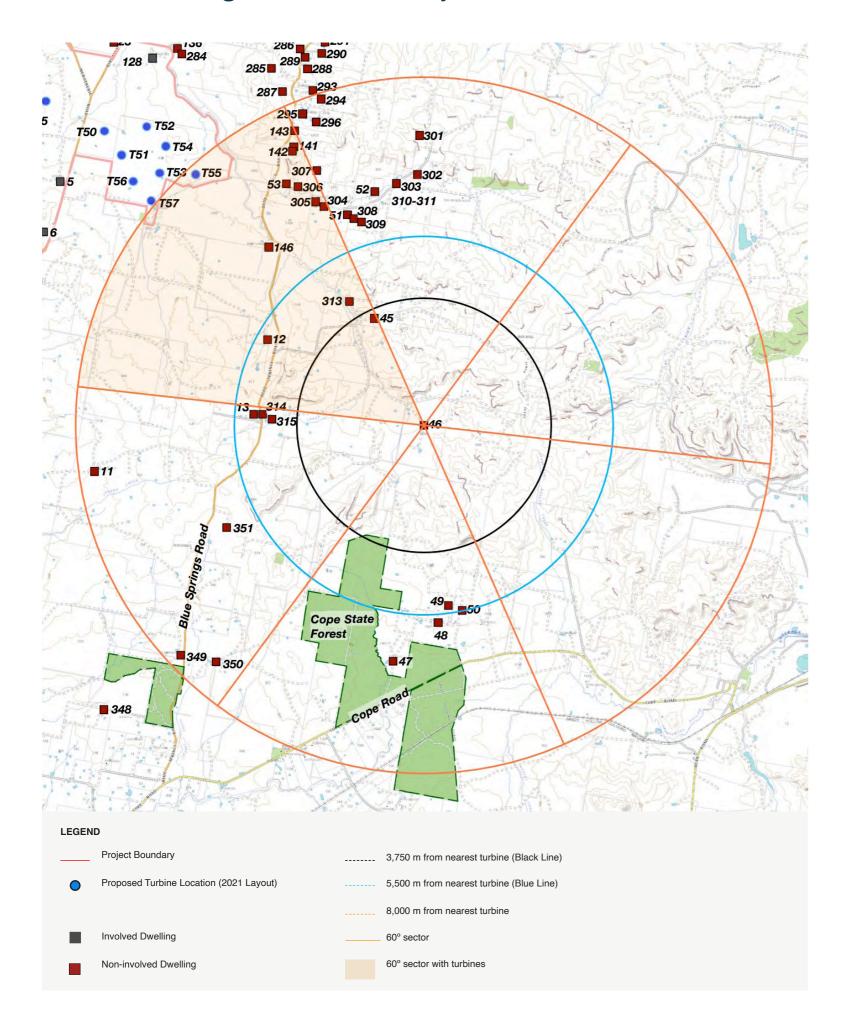


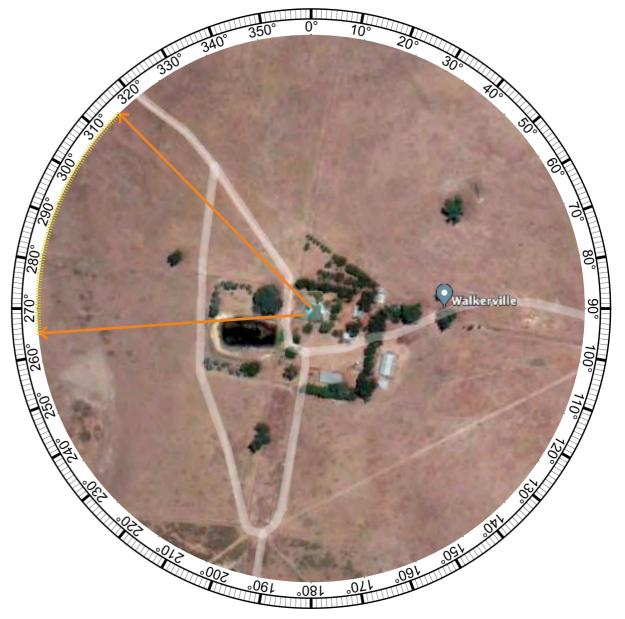


Aerial Image (Aerial Image Source: Google Earth)

| Summary of Preliminary Assessment Tools: | |
|--|------------------------------|
| Distance to Nearest Turbine (2021 Layout): | 7.82 km (<i>T3</i>) |
| Number of proposed turbines within Black Line (3,750 m) (2021 Layout): | Nil |
| Number of theoretical 60° sectors (Based on 2D assessment of 2021 layout): | 1 (Up to 60°) |

A.4 Dwelling 46 Preliminary Assessment





Aerial Image (Aerial Image Source: Google Earth)

| Summary of Preliminary Assessment Tools: | |
|--|-------------------------------|
| Distance to Nearest Turbine (2021 Layout): | 7.79 km (<i>T55</i>) |
| Number of proposed turbines within Black Line (3,750 m) (2021 Layout): | Nil |
| Number of theoretical 60° sectors (Based on 2D assessment of 2021 layout): | 1 (Up to 60°) |